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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BTA Oil Producers		Well API No. 30-041-20867
Address 104 S. Pecos, Midland, TX 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Willo, 9212 JV-P	Well No. 1	Pool Name, including Formation Milnesand, Abo	Kind of Lease <input checked="" type="checkbox"/> State, <input checked="" type="checkbox"/> Federal or <input checked="" type="checkbox"/> Fee	Lease No. NM71789
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 33 Township 8S Range 35E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Co - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co., Div of Chevron USA, Inc	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 33	Twp. 8S	Rge. 35E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-23-93	Date Compl. Ready to Prod. 3-1-93		Total Depth 9100		P.B.T.D. 8972			
Elevations (DF, RKB, RT, GR, etc.) 4181' GR 4195' RKB	Name of Producing Formation Abo		Top Oil/Gas Pay 8915		Tubing Depth 8765			
Perforations 8915-8947'					Depth Casing Shoe 9100			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		423'		450			
11	8-5/8		4100'		1600			
7-7/8	5-1/2		9100		1900			
	2-7/8		8765					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

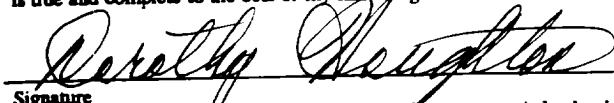
Date First New Oil Run To Tank 3-1-93	Date of Test 3-1-93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 80 psi	Casing Pressure Pkr	Choke Size 20/64
Actual Prod. During Test 124 bbls	Oil - Bbls. 124	Water - Bbls. 6	Gas - MCF 180

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.


Signature
Dorothy Houghton, Regulatory Administrator
Title
3-4-93 915-682-3753
Date Telephone No.

OIL CONSERVATION DIVISION
MAR 11 1993

Date Approved

By ORIGINAL SIGNED BY JUDY SEXTON
DEPT OF ENERGY

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.