

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. LAND CONSERVATION DIVISION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-71794

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR HANSON OPERATING COMPANY, INC.		8. FARM OR LEASE NAME Tuxedo Federal	
3. ADDRESS OF OPERATOR P.O. Box 1515, Roswell, New Mexico 88202-1515		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1990' FSL & 2004' FEL, Unit J NW $\frac{1}{4}$ SE $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT North Allison-San Andres	
14. PERMIT NO. 30-041-20870		15. ELEVATIONS (Show whether DP, ST, GR, etc.) 4038' GR	
16. PERMIT NO.		17. STATE Roosevelt New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	RELL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANT ☐
(Other) HORIZONTALLY COMPLETE ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hanson Operating Company, Inc., is proposing to Horizontally complete in the San Andres interval(4853' to 4865').
The 8 5/8" 32# casing will be sectionally milled from approximately(4821' to 4841').
A cement plug will be set from T.D. to 100' above milled section.
Dress off cement plug to 4825' - K.O.P.
Run in hole with a 3 7/8" bit and drilling assembly to drill curve.(4825'-4867')
Run in hole with 3 7/8" bit and lateral drilling assembly. Drill approximately 300' of lateral displacement in a N 90 W direction.

See attached plat.



18. I hereby certify that the foregoing is true and correct

SIGNED

Patricia A. McLeary

TITLE

Production Analyst

DATE September 9, 1993

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUBJECT TO LIKE
APPROVAL BY STATE

APPROVED
DATE W. CHESTER

SEP 17 1993

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1971 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

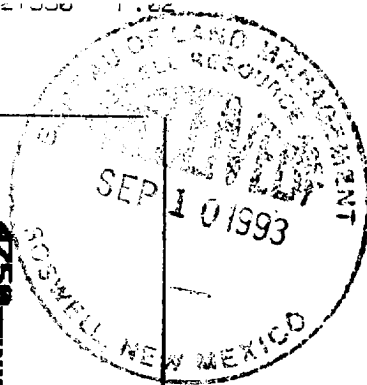
EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

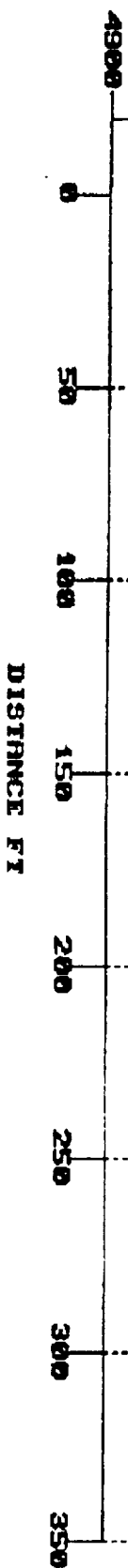
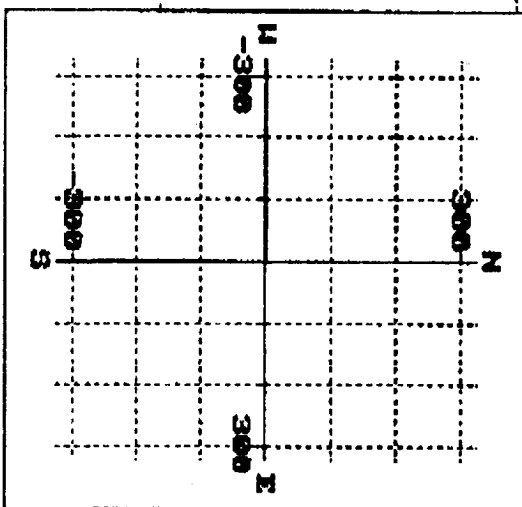
Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160



TUXEDO FEDERAL #1

TUD FT

KOP = 4825 FT



FILE: HANSON

TRADITIONAL UNITS

1993-09-02

16:00

RADIUS OF CURVATURE METHOD

VERTICAL SECTION OR CLOSURE DIRECTION IS 270.00 DEGREES

MEAS. DEPTH	SURVEY INCL. DIR.	DEPTH (TVD)	NORTH -SOUTH	EAST -WEST	CLOSURE DIST. DIR.	DEG /FT	ROC FT	TVD FT
4750.00	.00 N OE	4750.00		.00	.00 .00 N OE			
4825.00	.00 N OE	4825.00		.00	.00 .00 N OE			
... THE ABOVE LINE IS MULTISHOT INPUT DATA ...								
4750.00	0.00 N90W	4750.00	.00	.00	.00 N90W			
4830.00	10.00 N90W	4829.97	.00	-.44	.44 N90W	2.00	28.65	28.65
4835.00	20.00 N90W	4834.80	.00	-1.73	1.73 N90W	2.00	28.65	28.65
4840.00	30.00 N90W	4839.32	.00	-3.84	3.84 N90W	2.00	28.65	28.65
4845.00	40.00 N90W	4843.41	.00	-6.70	6.70 N90W	2.00	28.65	28.65
4850.00	50.00 N90W	4846.95	.00	-10.23	10.23 N90W	2.00	28.65	28.65
4855.00	60.00 N90W	4849.81	.00	-14.32	14.32 N90W	2.00	28.65	28.65
4860.00	70.00 N90W	4851.92	.00	-18.85	18.85 N90W	2.00	28.65	28.65
4865.00	80.00 N90W	4853.21	.00	-23.67	23.67 N90W	2.00	28.65	28.65
4867.00	84.00 N90W	4853.49	.00	-25.65	25.65 N90W	2.00	28.65	28.65
4967.00	87.00 N90W	4861.34	.00	-125.33	125.33 N90W	.03	1910.00	1910.00
5067.00	90.00 N90W	4863.95	.00	-225.29	225.29 N90W	.03	1910.00	1910.00
5167.00	93.00 N90W	4861.34	.00	-325.24	325.24 N90W	.03	1910.00	1910.00

RECEIVED

SEP 29 1993

COAST GUARD
OFFICE