| | | A. M. B. B. Mars. COMMISSION | |
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| orm 3160-5 une 1990) | DEPARTMEN BUREAU OF L | ED STATES T OF THE INTERIOR AND MANAGEMENT AND BEPORTS ON WELLS 8 51 All 194 | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-54449 |
| Do not use this fo U | irm for proposals to dfl | AND REPORTS ON WELLS 8 51 HIL 34 Il or to deepen or reentry to a different reservoir. R PERMIT | 6. If Indian, Allottee or Tribe Name |
| | | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | | | 8. Well Name and No. |
| Oil Well XX Gas Well Other 2. Name of Operator | | | Federal 27 Com #2 |
| H. L. Brown, Jr. | | | 9. API Well No. 30-041-20871 10. Field and Pool, or Exploratory Area |
| P O Box 2237, Midland, TX 79702 915 683-5216 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | (72640) Bluitt Wolfcamp |
| 330' FWL & 27, T-7S, 1 | 2590' FSL of NW/ R-37E, Roosevelt | 4 of the NW/4 of the SW/4 of Section County, NM | Roosevelt County, NM |
| 12. CHECK | APPROPRIATE BOX(| s) TO INDICATE NATURE OF NOTICE, REPO | |
| TYPE OF | TYPE OF SUBMISSION TYPE OF ACTION | | |
| Notice of | of Intent | Abandonment Recompletion | Change of Plans New Construction Non-Routine Fracturing |
| Subsequent Report | | Plugging Back Casing Repair Altering Casing | Water Shut-Off |
| | bandonment Notice | XX _{Other} Frac Wolfcamp Perforations | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Co | ompleted Operations (Clearly state a | Il pertinent details, and give pertinent dates, including estimated date of star cal depths for all markers and zones pertinent to this work.)* | ting any proposed work. If well is directionally drilled, |
| | | | |
| 11-5-94 Acid 7,500 15% HCL Max Bate and 5 | Frac Wolfcamp Per $w/7,500$ gal CO_2 a | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" | Frac Wolfcamp Per $w/7,500$ gal CO_2 a | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow ng to Frac Tank, | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow ng to Frac Tank, | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, O min-3050, 15 min-2950 psig. LW, 417 total BLW. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi 11-8-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow ng to Frac Tank, ing to Frac Tank, | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, nk, 239 BLWTR. | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi 11-8-94 Flowi 11-30-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow ng to Frac Tank, ing to Frac Tank, ing LW to Frac Tar | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, nk, 239 BLWTR. | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi 11-8-94 Flowi 11-30-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow ng to Frac Tank, ing to Frac Tank, ing LW to Frac Tar | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, nk, 239 BLWTR. | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi 11-8-94 Flowi 11-30-94 Flowi 12-2-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow ng to Frac Tank, ing to Frac Tank, ing LW to Frac Tar | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, nk, 239 BLWTR. nk, 191 BLWTR. nk, 185 BLWTR. | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi 11-8-94 Flowi 11-30-94 Flowi 12-2-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow ang to Frac Tank, ing to Frac Tank, ing LW to Frac Tan ing LW to Frac Tan ing LW to Frac Tan | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, nk, 239 BLWTR. nk, 191 BLWTR. nk, 185 BLWTR. | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. flowing on 28/64" choke. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi 11-8-94 Flowi 11-30-94 Flowi 12-2-94 Flowi | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow .ng to Frac Tank, ing to Frac Tank, ing LW to Frac Tan ing LW to Frac Tan ing LW to Frac Tan al or State office use) | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, nk, 239 BLWTR. nk, 191 BLWTR. nk, 185 BLWTR. Phyllis R. Gunter | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. flowing on 28/64" choke. |
| 11-5-94 Acid 7,500 15% HCL Max Rate and 5 Open on 12/64" 11-6-94 Flowi 11-7-94 Flowi 11-8-94 Flowi 11-30-94 Flowi 12-2-94 Flowi 12-2-94 Flowi 14. I hereby certify that th Signed | Frac Wolfcamp Per w/7,500 gal CO ₂ a 700 psig max pres choke while flow .ng to Frac Tank, ing to Frac Tank, ing LW to Frac Tan ing LW to Frac Tan ing LW to Frac Tan he foregoing is true and correct | fs 79457971' w/5,000 gal 20# Linea nd 5,000 gal 20# linear gel w/5,000 sure. ISIP 3450 psig, 5 min-3200, 1 ring to frac tank. Recovered 79 bbl 262 BLWTR. 249 BLWTR. Put back on production, nk, 239 BLWTR. nk, 191 BLWTR. nk, 185 BLWTR. Phyllis R. Gunter | r Gel w/5,000 gal CO ₂ Pad, gal CO ₂ . Flush at 10 BPM, 0 min-3050, 15 min-2950 psig. LW, 417 total BLW. flowing on 28/64" choke. |



OFFICE