

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS, NEW MEXICO 88240
See other instructions on reverse side

LEASE DESIGNATION AND SERIAL NO.
NM 53388
IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR LAYTON ENTERPRISES, INC.		3. ADDRESS OF OPERATOR 3103 79 TH ST. LUBBOCK, TX. 79423		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL 1980' FEL 24-8-36 At top prod. interval reported below SAME At total depth SAME		5. PERMIT NO. 6-19-95		6. DATE ISSUED 6-19-95		7. COUNTY OR PARISH KOSSEVELT		8. STATE N.M.							
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP REPAIR ☐ Other ☐		9. FIELD AND POOL, OR WILDCAT 2 ALLISON PENN		10. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SEC 24, TBS, R 36 E		11. ELEVATIONS (OF R.B.B. RT. OR ETC.) 4061 GL 4060		12. INTERVALS DRILLED BY C-9900		13. ELEV. CASING HEAD 4060		14. TOTAL DEPTH, MD & TVD 9900		15. PLUG BACK T.D., MD & TVD 9870							
16. DATE SPUNDED 6-26-95		17. DATE T.D. REACHED 7-21-95		18. DATE COMPLETION (Ready to prod.) 8-17-95		19. ELEV. CASING HEAD 4060		20. INTERVALS DRILLED BY C-9900		21. ELEV. CASING HEAD 4060		22. WAS DIRECTIONAL SURVEY MADE No		23. WAS WELL CORED No							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 9634-54 Bough "C"		25. TYPE ELECTRIC AND OTHER LOGS RUN GRN-DENSITY		26. CASING RECORD (Report all strings set in well) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled 13 3/8 48 358 17 1/2 350 CL C 0 8 5/8 32 4161 12 3/4 1250 HL 250 CL C 0 5 1/2 23 9900 7 1/4 1500 HL 300 C-Poz 0		27. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement Screen (MD) 2 1/8 9800		28. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2 1/8 9800		29. PERFORATION RECORD (Interval, size and number) 9634-54 .2 - 80		30. ACID SHOT FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 9634-54 2000 GAL 15% HCL		31. PRODUCTION Date First Production 8-22-95 Production Method 1 1/2" Rod Pump Well Status PRODUCING Date of Test 9-5-95 Hours Tested 24 Choke Size - Prod'n. for Test Period 10 Oil-BBL 8 Gas-MCF 65 Water-BBL 800 Flow, Tubing Press. 10 Casing Pressure 10 Calculated 24-Hour Rate 10 Oil-BBL 8 Gas-MCF 65 Water-BBL 46		32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO WARREN PET.		33. LIST OF ATTACHMENTS INCLINATION RECORD		34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Signed Donald L. Layton Title PRESIDENT Date 9-7-95 BUREAU OF LAND MANAGEMENT KOSWELL RESOURCE AREA	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Boyer "A"	9628	9660	Porous Limestone - Oil & Gas

38.

GEOLOGIC MARKERS

NAME	TOP. DEPTH	
	MEAS. DEPTH	TRUE VERT. DEPTH
Reber	610	
Boyer	2290	
Boyer	4055	
Boyer	5950	
Boyer	9250	
Boyer "C"	9628	