Form 3160--3 (July 1989) (formerly 9-331C)

M. WIL CONSOCRACE FOR MUTHER. P. O. BOX 1980F COPIES REQUI

BLM Roswell District

## UNITED STATES UNITED STATES Teverse alder DEPARTMENT OF THE INTERIOR

Modified Form No.
NH060-3160-2
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NM 2142393 6. IF INDIAN, ALLOTTER OR TRIBE NAME
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S. DISTANCE FROM PROPOSED LOCATIONS* TO NEAREST WELL, DAILLON, COMPLETED.  1000' 9600' ROTAY  122. APPROVAL DATE  4317' GR  PROPOSED CASING AND CEMENTING PROGRAM  HOLE SIZE CASING SIZE MEIGHT/FOOT GRADE THEAD TYPE STITING PRITING  17" 13 3/8" 48# H-40. STRC 3501'  12 1/4" 8 5/8" 924/1200'-244/2201' J-55 LTRC 3400'  Strata Production Company proposes to drill to a depth sufficient to test the formation. If productive, 5 1/2" casing will be set. If non-productive, the well will abandoned in a manner consistent with Federal Regulations. Specific program Onshore Oil and Gas Order #1 are outlined in the following attachments:  NMOCD Form C-102 Well Location and Acreage Dedication Plat  OPER. OGRID NO. 2  Hole Prognosis  Surface Use and Operating Plan  Exhibit "B" Planned Access Roads EFF. DATE  Exhibit "B" Planned Access Roads EFF. DATE  Exhibit "C" One Mile Radius Map APINO. 30-041  Exhibit "C" One Mile Radius Map APINO. 30-041  Exhibit "D" Drilling Rig Layout Plan  Exhibit "C" One Mile Radius Map APINO. 30-041  Exhibit "D" Drilling Rig Layout Plan  NAROYE SPACE DESCRIPE PROGRAM: If proposal is to deepen or pline back, site data on present productive some and proceeding program. If any.  APPROVAL OF THIS APPLICATION DO CERTIFY THAT THE APPLICANT HOLDS  APPROVAL OF THIS APPLICANT HOLDS  APPROVAL OF THIS APPLICANT HOLDS	
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June 1  HOLE SIZE CASING SIZE MEIGHT/FOOT GRADE THREAD TYPE STITING PEPTH  17" 13 3/8" 48# H-40 STRC 350!  12 1/4" 8 5/8" 32#/1200!-24#/2200! J-55 LTRC 360!  7 7/8" 5 1/2" 17# N-80 & K-55 LTRC 9600!  Strata Production Company proposes to drill to a depth sufficient to test the formation. If productive, 5 1/2" casing will be set. If non-productive, the well will abandoned in a manner consistent with Federal Regulations. Specific program Onshore Oil and Gas Order #1 are outlined in the following attachments:  NMOCD Form C-102 Well Location and Acreage Dedication Plat OPER OGRID NO. 2  Hole Prognosis PROPERTY NO. 1 2  Surface Use and Operating Plan Exhibit "A" Equipment Description Exhibit "A" Equipment Description Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "C" One Mile Radius Map API NO. 30 - 041.  Exhibit "B" Planned Access Roads EFF. DATE 2/2 Exhibit "API NO. 30 - 041.  Exhibit "B" Planne	ATE WORK WILL START*
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