

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary Well Control and Monitoring Equipment:

- A. A kelly cock will be kept in the drill string at all times.
- B. A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

8. Testing, Logging and Coring Program:

A two (2) man Mudlogging unit will be on location from the top of the ABO formation to TD. If indicated, DLL-MSFL, CNL-Density, Gamma Ray logs and Caliper logs will be run at TD.

Mudlogging unit will be employed from approximately 7030' (Top of ABO) to 9600' (Total Depth). The Dual Laterolog will be run from TD back to the intermediate casing and the Compensated Neutron/Density Log will be run from TD back to surface. In some cases, Strata may elect to run rotary sidewall cores from selected intervals at approximately 7030' to 9600' dependent upon logging results.

9. Abnormal Conditions, Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are anticipated.

Loss of circulation is possible in the San Andres section of the hole, however, no major loss circulation zones have been reported in offsetting wells.

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