

YATES PETROLEUM CORPORATION
Sawyer North Unit #1
Section 32-T8S-R38E
Roosevelt County, New Mexico

RESULTS OF DRILL STEM TESTS:

DST #1 9441-9463' (Bough D): TIMES: TO 30"; SI 60"; TO 90"; SI 180". RECOVERY: 1024' of formation water. SAMPLER: .2 cfg, 2350 cc water. PRESSURES: IHP 4925; IFP 42-227; ISIP 3528; 2nd FP 240-509; 2nd SIP 3527; FHP 4891

DST #2 9487-9526' (Bough E): TIMES: TO 30"; SI 60"; TO 120"; SI 180". RECOVERY: 193' of rathole mud and 7428' of formation water. SAMPLER: 2600 cc water. PRESSURES: IHP 4839; IFP 1834-3432; ISIP 3490; 2nd FP 3490-3490; 2nd SIP 3490;

DST #3 11206-11255' (Lower Atoka): TIMES: TO 30"; SI 60"; TO 60"; SI 120"; TO 120". RECOVERY: 1375' of water cushion and 489' of gas cut drilling mud with formation water. SAMPLER: 1.6 cfg and 1600 cc mud. PRESSURES: IHP 5763; IFP 779-746; ISIP 3303; 2nd FP 674-777; 2nd SIP 3885; 3rd FP 709-752; FHP 5727

DST #4 11324-11349': TIMES: TO 30"; SI 60"; TO 60"; SI 120"; TO 90". RECOVERY: 2456' of water. SAMPLER: 0.07 cfg and 2200 cc water. PRESSURES: IHP 5732; IFP 809-814; ISIP 1118; 2nd FP 811-811; 2nd SIP 1293; FFP 1293; FHP 5718

DST #5 111368-11432' (Devonian): TIMES: TO 30"; SI 60"; TO 60"; SI 120"; TO 120". RECOVERY: 1233' of water cushion and 4052' of formation water. SAMPLER: .06 cfg and 2400 cc water. PRESSURES: IHP 5762; IFP 1117-1379; ISIP 3888; 2nd FP 1217-1823; 2nd SIP 3993; FFP 1736-2464; FHP 5738