State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

APPROVED BY ----

Revised 1-1-89

Santa Fe, New Mexico 87504-2088 Santa Te, New Mexico 87504-2088 Sindicate Type of Lease State State	DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO.	
DISTRICTING DOOR GO BRIGGE R1, AZEC, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: One. Well Well Well Well Well Well Well Well	DISTRICT II P.O. Drawer DD, Artesia, NM 88210			30 - 04/ - 30879 5. Indicate Type of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OLS WELL OLS WELL OTHER Sawyer North Unit 8. Well No. 1. Addras of Operator YATES PETROLEUM CORPORATION 3. Addras of Operator YATES PETROLEUM CORPORATION 1. South Fourth Street - Artesia, NM 88210 Wildcast of Operator Unit Leutr 1. : 2310 Feet From The South Line and 700 Feet From The East Line Section 32 Township 8S Runge 38E NMFM Roosevelt County 10. Elevation (Show whether DF, RKB, RT, GR, stc.) 3960' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILLY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: Surface casing & cement Wort! SEE RULE 1103. TD 395'. Reached TD at 8:15 AM 12-20-95. Ran 9 joints of 13-3/8" 48# H-40 (399.77') of casing set at 395'. I-Texas Pattern notched guide shoe set at 395'. Insert float set at 351'. Cemented with 450 sacks Premium Plus C with 27 Cacl2 (yield 1.34, weight 14.8). PD 1:00 PM 12-20-95. Bumped plug to 600 psi, OK. Circulated 182 sacks to pit. WOC. Nippled up and tested to 500 psi for 30 minutes. Drilled out at 4:00 PM 12-21-95.	DISTRICT III 1000 Rio Brazos R.L., Azzec, NM 87410			6. State Oil & Gas Lease No.	
1. Type of Well: ONE WILL X WILL OTHER SAWYER North Unit 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address of Operator 105 South Fourth Street - Artesia, NM 88210 Well Location Unit Letter I : 2310 Feet From The South Line and 700 Feet From The East Line Section 32 Township 85 Range 38E NMPM Roosevelt County 10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3960' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work) SEE RULE 1103. TD 395'. Reached TD at 8:15 AM 12-20-95. Ran 9 joints of 13-3/8" 48# H-40 (399.77') of casting set at 395'. 1-Texas Pattern notched guide shoe set at 395'. Insert float set at 351'. Cemented with 450 sacks Premium Plus C with 27 Cacl2 (yield 1.34, weight 14.8). PD 1:00 PM 12-20-95. Bumped plug to 600 psi, 0K. Circulated 182 sacks to pit. WOC. Nippled up and tested to 500 psi for 30 minutes. Drilled out at 4:00 PM 12-21-95.	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
YATES PETROLEUM CORPORATION 3. Address of Operator 105 South Fourth Street - Artesia, NM 88210 4. Well Location Unit Letter I : 2310 Feet From The South Line and 700 Feet From The East Line Section 32 Township 85 Range 38E NMPM Roosevelt County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3960' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth SEE RULE 1103. TO 3950'. Reached TD at 8:15 AM 12-20-95. Ran 9 joints of 13-3/8" 48# H-40 (399.77') of casting set at 395'. 1-Texas Pattern notiched guide shoe set at 395'. Insert float set at 351'. Cemented with 450 sacks Premium Plus C with 27 Cacl2 (yield 1.34, weight 14.8). PD 1:00 PM 12-20-95. Bumped plug to 600 psi, 0K. Circulated 182 sacks to pit. WOC. Nimpled up and tested to 500 psi for 30 minutes. Drilled out at 4:00 PM 12-21-95.	1. Type of Well: Oli. GAS WELL X WELL	OTHER	Sawyer North Unit		
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Thereby certify that the information above is trife and complete to the best of my knowledge and belief. Production Clerk 12-22-95		and complete to the best of my knowledge at		12-22-95	
SIGNATURE 4 USLE THE 170ddc 27011 OTE BATE 505-748-1471	SIGNATURE	fler	mr Production	505-748-1471	
TYPE OR PRINT NAME RUSTY Klein TELEPHONENO. THE PHONENO. TAN 24 1995	THEOREM	· 			

FIELD REP. II



War Park