

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OGS Operating Co., Inc. 550 W. Texas, Suite 1140 Midland, TX 79701		<sup>1</sup> OGRID Number 16367
		<sup>1</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30 - 041-20881	<sup>4</sup> Pool Name Bluffett San Andres Assoc.	<sup>4</sup> Pool Code 6880
<sup>1</sup> Property Code 2017	<sup>1</sup> Property Name Bilberry "14" Fed Com	<sup>1</sup> Well Number 2

II. <sup>10</sup> Surface Location

UL or lot no. K	Section 14	Township 8-S	Range 37-E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 1980	East/West line West	County Roosevelt
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Loc Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 4/18/97	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>18</sup> Transporter Name and Address	<sup>19</sup> POD	<sup>20</sup> O/G	<sup>21</sup> POD ULSTR Location and Description
024650	Warren Petroleum Co. L.P. 1000 Louisiana St., Ste 5800 Houston, TX 77002-5050	2819068	0	

IV. Produced Water

<sup>22</sup> POD 2819348	<sup>23</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>24</sup> Spud Date 3-13-97	<sup>25</sup> Ready Date	<sup>26</sup> TD 4716'	<sup>27</sup> PBD 4684'	<sup>28</sup> Perforations 4563-4664
<sup>29</sup> Hole Size	<sup>30</sup> Casing & Tubing Size	<sup>31</sup> Depth Set	<sup>32</sup> Sacks Cement	
12 1/4"	8 5/8"	376'	225	
7 7/8"	4 1/2"	4715'	650	
	2 3/8"	4560'		

VI. Well Test Data

<sup>33</sup> Date New Oil	<sup>34</sup> Gas Delivery Date	<sup>35</sup> Test Date 4-11-97	<sup>36</sup> Test Length 24 4 hours	<sup>37</sup> Tbg. Pressure 1235	<sup>38</sup> Cag. Pressure 1235
<sup>39</sup> Choke Size 1/8", 3/16", 1/4", 7/16"	<sup>40</sup> Oil	<sup>41</sup> Water Tr	<sup>42</sup> Gas 119.4	<sup>43</sup> AOF 1,284 MCFD	<sup>44</sup> Test Method F

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *James P. "Phil" Stinson*  
Printed name: James P. "Phil" Stinson

Title: Drilling Superintendent

Date: 4.17.97 Phone: (915) 682-6373

OIL CONSERVATION DIVISION

Approved by: *SIGNED BY JERRY SEXTON*

Title: DISTRICT SUPERVISOR

Approval Date: MAY 08 1997

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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JS

OPS

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-135  
Adopted 4-1-91

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

SEE FILING INSTRUCTIONS  
BOTTOM OF PAGE

**GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE**

This is to notify the Oil Conservation Division of the following:

Connection X First Delivery 4-18-97 200 mcf/day  
Date Initial Potential

Reconnection \_\_\_\_\_ First Delivery \_\_\_\_\_  
Date Initial Potential

Disconnection \_\_\_\_\_  
Date

for delivery of gas from the OGS Operating  
Operator

Biberry Fed. 14 Com #2  
Lease

250-1680 #24 Unit 2K Sec 14 T8S-R37E  
Meter Code Site Code Well No. Unit Letter S-T-R

Blk # - SAN ANDRES, Roosevelt County  
Pool

was made on 4-18-97  
Date

AOF

Choke

OCD use only

County Roosevelt

Land Type Federal

Liq. Transporter None

Warren Petroleum  
Transporter

Diane Terry  
Signature of Transporter Representative

DIANE Terry - Field Operator I  
Printed Name and Title

**FILING INSTRUCTIONS:**

Each transporter of gas from a prorated gas well shall submit this form in duplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering/transportation system, in accordance with Rule 1104, Rule 35, and R-8170 as amended.

Blk # - Plant Milensud, N.M. 505-675-2311  
Address and Telephone Number

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-66486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bilberry NM 82030

8. FARM OR LEASE NAME, WELL NO.

Bilberry "14" Fed Com #2

9. APIWELLNO.

30-041-20881

10. FIELD AND POOL, OR WILDCAT

Bluett San Andres Assoc.

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 14, T-8-S, R-37-E

12. COUNTY OR  
PARISH

Roosevelt

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

OGS Operating Co., Inc.

3. ADDRESS AND TELEPHONE NO.

550 W. Texas, Suite 1140; Midland, TX 79701 (915) 682-6373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

(K) 1980' FSL &amp; 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-3-96

15. DATE SPUDDED 3-13-97 16. DATE T.D. REACHED 3-21-97 17. DATE COMPL. (Ready to prod.) 4-11-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4014 GR 19. ELEV. CASINGHEAD 4014 GR

20. TOTAL DEPTH, MD & TVD 4716 21. PLUG, BACK T.D., MD & TVD 4684 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4563-4664' San Andres P<sub>1</sub>

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Compensated Neutron/GR/CCL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24.0	376'	12 1/4"	225 sx Circ to surface	None
4 1/2" J-55	11.6	4715'	7 7/8"	650 sx Circ to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4560	NA

31. PERFORATION RECORD (Interval, size, and number)

4700-4712' 12 holes

4563-4664' 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4700'-4712' 3000 gal acid, squeezed w 75 sx cmc  
4563'-4664' 3000 gal acid, Frac 15000 gal 26, 150# sand

33. PRODUCTION

DATE FIRST PRODUCTION 4-11-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 4-11-97 HOURS TESTED 4 CHOKE SIZE 1/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 119.4 Tr

FLOW, TUBING PRESS. 730 CASING PRESSURE 742 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 1,284 CAOF Tr

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Mike Dobson

35. LIST OF ATTACHMENTS

Dual Spaced Compensated Neutron/GR/CCL log, Deviation survey record, NMOCD Multipoint Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James P. Philbin

TITLE Drilling Superintendent

DATE 4-17-97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Anhydrite	2225'	
				Yates	2625'	
				San Andres	3882'	
				Pi Marker	4416'	

38.

GEOLOGIC MARKERS