

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMO

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE (One Instructions on reverse side)

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

H.L. Brown Operating, L.L.C.

Ogrid # 213179

3a. Address

P.O. Box 2237, Midland, TX 79702

3b. Phone No. (include area code)

915-683-5216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2360' FNL & 2460' FEL

Unit G, Sec 27, T-7S, R-37E

5. Lease Serial No.

NM 12852

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal "27" A #2

9. API Well No.

30 - 041 - 20882

10. Field and Pool, or Exploratory Area

N. Bluff (Siluro Devonian)

11. County or Parish, State

Roosevelt Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-04-00 to 5-05-00 and 7-06-00 to 8-02-00:

Fished and milled tubing and rods to 7383'. Tubing anchor stuck at 8858'. Drilled through casing and unable to go deeper due to casing damage.

Will set cement retainer at approximately 7200' and squeeze casing with 140 sx. Will spot ~ 10 sx cement on top of the retainer and will pressure test casing to 500 psi.

We are requesting TA status while we evaluate sidetrack options.

Paul Kautz of the NMOCD has verbally approved the procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Robert McNaughton

Title Petroleum Engineer

Signature

Date

11-4-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

H.L. Brown Operating, L.L.C.

Federal 27 A #2

2360' FNL & 2460' FEL, Unit G, Sec 27, T-7S, R-37E, Roosevelt Co, NM

Field: North Bluff Devonian

API # 30-041-20862

Elev. 4050', KB = 4062'

Status: TA

Spud: 7/19/1997
Completed: 9/27/1997

13-3/8", 48#, H-40 @ 547'
611 sx, circulated 166 sx
17-1/2" hole

8-5/8", 32#, J-55 @ 3900'
1325 sx, circulated 171sx
11" hole

5-1/2", 17#, N80/K55 @ 9200'
1450 sx, TOC @ 4730' by CBL
7-7/8" Hole

Retainer at 7200' - SQZ w/ 140 sx "C", 10 sx on top

casing damaged at 7380'
Top of tubing and rods milled to 7383'

2-7/8" tubing, TAC @ 8858', SN @ 9053'

Devonian Perfs: 8942' - 8949'
@ 4 SPF, 28 holes, 1250 gals 15% HCl

PSTD @ 7150'

TD @ 9200'