Discrict 1 PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 89211-0719 District [[]

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 PO Box 2008, Santa Fe, NM 87504-2008

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