

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/>		2. NAME OF OPERATOR H.L. Brown, Jr.		3. ADDRESS OF OPERATOR P.O. Box 2237 Midland, TX 79702		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2360' FNL, 2460' FEL At top prod. interval reported below At total depth		14. PERMIT NO. NSL-3769		DATE ISSUED 3-18-97		5. LEASE DESIGNATION AND SERIAL NO. NM-12852		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal 27A		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT N. Bluit (Devonian)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T7S, R37E		12. COUNTY OR PARISH Roosevelt		13. STATE NM	
15. DATE SPUDDED 7-19-97		16. DATE T.D. REACHED 8-9-97		17. DATE COMPL. (Ready to prod.) 8-30-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4062' RKB		19. ELEV. CASINGHEAD 4050' GR		20. TOTAL DEPTH, MD & TVD 9200'		21. PLUG, BACK T.D., MD & TVD 9109'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8942-8949' MD, Siluro Devonian		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CDL, MCFL, GR-CCL-CBL		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD										AMOUNT PULLED													
13 3/8"		48		547'		17 1/2"		611 sx Cl "C" w/2% CaCl																							
8 5/8"		32		3900'		11 "		1100 sx lead, 225 sx tail																							
5 1/2"		17		9200'		7 7/8"		1200 sx lead, 250 sx tail																							
29. LINER RECORD																															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																					
										SIZE 2 3/8"		DEPTH SET (MD)		PACKER SET (MD) 8738'																	
31. PERFORATION RECORD (Interval, size and number) 8942'-8949', 0.45", 28 holes																															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8942-49' 15% HCl, NEFE PETER W. CHESTER OCT 1 1997																															
33. PRODUCTION DATE FIRST PRODUCTION 8-30-97 PRODUCTION METHOD (Flowing, gas lift, pumping) Flowing WELL STATUS (Producing or shut-in) Producing DATE OF TEST 9-27-97 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 89 GAS—MCF. 250 WATER—BBL. 47 OIL GRAVITY-API (CORR.) 2809 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 89 GAS—MCF. 250 WATER—BBL. 47 OIL GRAVITY-API (CORR.) 46.6° @ 60° F																															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Greg McWilliams																															
35. LIST OF ATTACHMENTS OH Logs (GR-CNL-CDL, MCFL), Cased Hole Logs (GR-CCL-CBL), Drillers Inclination Report																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED <u>Chris N. Beznal</u> TITLE <u>Operations Engineer</u> DATE <u>10-1-97</u>																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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RECEIVED