

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P 1900
Hobbs NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

NM-12852

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 27A #2

9. API Well No.

30-041-20882

10. Field and Pool, or Exploratory Area

N. Bluit (Devonian)

11. County or Parish, State

Roosevelt, NM

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

H. L. Brown, Jr.

3. Address and Telephone No.

P.O. Box 2237, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2360' FNL, 2460' FEL, Sec 27, T7S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

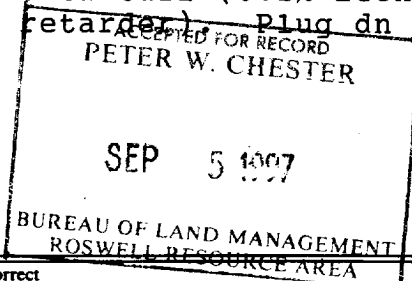
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud well, cmt csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/19/97 MIRU Sitton Drlg, Rig #5. Spud well @ 5:30 pm CDT.
7/20/97 Drill 17½" hole to 550'. Ran 12 jts 13-3/8", 48#, H-40 csg w/4 centralizers. Set @ 547'. Cmt w/611 sx Cl. "C" w/2% CaCl. Plug dn @ 11 am, CDT. Circ 166 sx to pit.
7/25/97 Drill 11" hole to 3900'. Run 91 jts 8-5/8", 32#, J-55 csg w/6 centralizers. Set @ 3900'. Cmt w/1100 sx of lead cmt (50/50 POZ/Cl.C w/10% gel, 1/4#/sk focle, 5% salt) & 225 sx tail (Cl. "C" w/2% CaCl). Plug dn @ 1 am CDT. Circ 171 sx to pit.
8/13/97 Drill 7-7/8" hole to 9200'. Run 219 jts 5½", 17#, N-80 & J-55 csg. Set @ 9200'. Cmt w/1200 sx lead cmt (Cl. "H" w/2% Econolite, 2#/sk gilsonite) & 250 sx tail (0.2% Econolite, 2#/sk gilsonite, 8#/sk silicalite, 1% retarder). Plug dn @ 9:15 pm CDT. CBL indicates TOC @ 4730'.



14. I hereby certify that the foregoing is true and correct

Signed Chris H. Bayne

Title Operations Engineer

Date 8/29/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: