

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
M. OIL CONS. COMMISS.
HOBBS, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
1997 SEP 24 A 9:35

2. NAME OF OPERATOR
OGS Operating Co., Inc.

3. ADDRESS AND TELEPHONE NO.
550 W. Texas, Suite 1140; Midland, TX 79701 (915) 682-6373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface (F) 1980' FNL & 1980' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
8-12-97

5. LEASE DESIGNATION AND SERIAL NO.

NM - 66486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NM NM 82515

8. FARM OR LEASE NAME, WELL NO.

Bilberry "15" Fed Com #2

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Bluet San Andres Assoc.

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 15, T-8-S, R-37-E

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

15. DATE SPUDDED 8-25-97 16. DATE T.D. REACHED 9-1-97 17. DATE COMPL. (Ready to prod.) 9-15-97 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4009 GR 19. ELEV. CASING HEAD 4009 GR

20. TOTAL DEPTH, MD & TVD 4760 MD 21. PLUG BACK T.D., MD & TVD 4750 MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4591-4631 San Andres P₁

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24 & 32	423'	12 1/4"	225 sx Circ to surface	None
4 1/2" J-55	11.6	4760'	7 7/8"	650 sx Circ to surface	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4574	NA

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4591 - 4631	0.32"	12 Holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			4591 - 4631	2500 gal acid, Frac 15000 gal 26500# sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-15-97		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-15-97	4	1 1/4"	15 MIN		96.9	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1040	1052			2895 CAOF	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Vented Mike Dobson

35. LIST OF ATTACHMENTS
GR-CNL-CCL log, Deviation Survey Record, NMOC Multipoint Test

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records
SIGNED James P. Philbin TITLE Drilling Superintendent DATE 9-16-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.