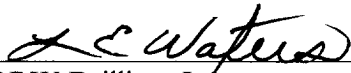


Deviation surveys taken on OGS Operating's Bilberry 15 Fed Com #2 well in
Roosevelt County, New Mexico:

<u>Depth</u>	<u>Degree</u>
423	0.75
903	0.75
1399	1.00
1867	1.00
2359	1.25
2832	1.00
3330	1.00
3416	1.75
3905	1.50
4398	1.25
4760	1.25

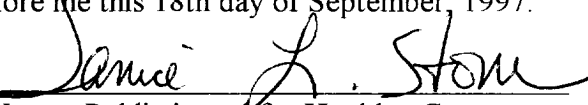
I hereby certify that I have personal knowledge of the facts placed on this sheet
and that such information given above is true and complete.

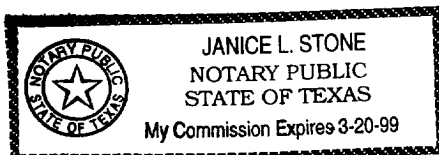

BRW Drilling, Inc.

Before me, the undersigned authority, on this day personally appeared L. E.
Waters, known to me to be the person whose name is subscribed hereto, who,
after being duly sworn, on oath states that he is the drilling contractor of the well
identified in this instrument and that such well was not intentionally deviated from
the vertical whatsoever.


L. E. Waters

SWORN AND SUBSCRIBED TO before me this 18th day of September, 1997.


Notary Public in and for Hockley County,
Texas



Submit in duplicate to
appropriate district office
See Rule 401 & Rule 1122

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-122
Revised 4-1-91


OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator OGS Operating Company, Inc.						Lease or Unit Name Bilberry 15 Federal Com.					
Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special						Test Date 9-15-97		Well No. 2			
Completion Date 9-12-97		Total Depth 4760		Plug Back TD 4750		Elevation GR 4009		Unit Ltr. - Sec. - TWP - Rge. F 15 8S 37E			
Csg. Size 4 1/2	Wt. 11.6	d 4.000	Set At 4760	Perforations: From: 4591 To: 4631				County Roosevelt			
Tbg. Size 2-3/8	Wt. 4.6	d 1.995	Set At 4574	Perforations: From: To: Open Ended				Pool Bluitt			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single						Packer Set At None		Formation San Andres Associated			
Producing Thru Tubing		Reservoir Temp. °F 107°		Mean Annual Temp. °F 60°		Baro. Press - P _a 13.2		Connection To Air			
L 4574	H 4574	Gg 0.729	% CO ₂ .525	% N ₂ .695	% H ₂ S	Prover 2"		MANIFOLD		TEST	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							1366	63	1367	63	72 Hrs
1.	2	X	.250	835		66	1040	66	1052	66	1 Hr.
2.	2	X	.1875	1056		79	1056	70	1059	70	45 Min.
3.	2	X	.125	1105		82	1106	79	1114	79	45 Min.
4.	2	X	.094	1146		88	1148	83	1151	88	45 Min.
5.	2	X	.063	1180		92	1185	86	1182	92	45 Min.

RATE OF FLOW CALCULATIONS							
NO.	COEFFICIENT (24 HOUR)		Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.	1.087		848.2	.9943	1.171	1.099	1180
2.	0.6082		1069.2	.9822	1.171	1.127	843
3.	0.2648		1118.2	.9795	1.171	1.115	379
4.	0.1410		1159.2	.9741	1.171	1.118	208
5.	0.0641		1193.2	.9706	1.171	1.122	98

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio Mcf/bbl.
1.	1.212	526	1.35	0.828	A.P. I Gravity of Liquid Hydrocarbons _____ Deg.
2.	1.527	530	1.36	0.787	Specific Gravity Separator Gas _____ XXXXXXXXXXXX
3.	1.597	539	1.39	0.805	Specific Gravity Flowing Fluid _____ XXXXXX
4.	1.656	543	1.40	0.8	Critical Pressure *700 _____ P.S.I.A. _____ P.S.I.A.
5.	1.705	546	1.40	0.794	Critical Temperature *389 _____ R _____ R

P _c 1367 P _c ² 1869		1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.453$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.453$	
NO.	P _i ²	P _w	P _w ²
1.		1052	1,107
2.		1059	1,121
3.		1114	1,241
4.		1151	1,325
5.		1182	1,397

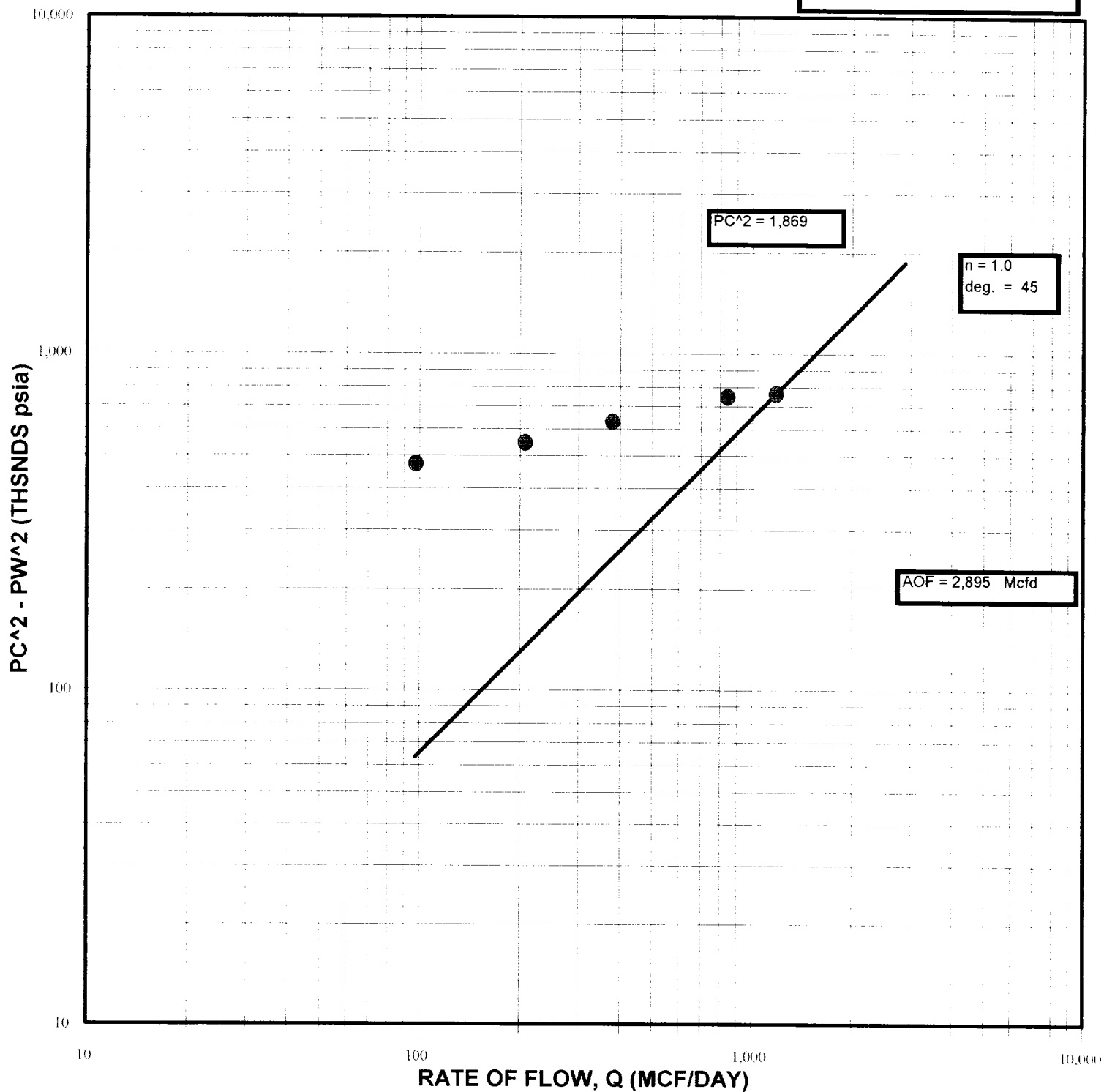
$\frac{P_c^2 - P_w^2}{P_c^2} = 2.895$ AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.895$	
Absolute Open Flow 2,895 Mcfd @ 15.025	Angle of Slope θ 45
Slope, n 1.000	

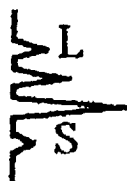
Remarks: *CORRECTED TO 0.525% CO₂ & 6.95% N₂

Approved By Division	Conducted By: MCT	Calculated By: TR	Checked By: TR
----------------------	----------------------	----------------------	-------------------

OGS OPERATING Co., Inc.
Bilberry 15 Federal Com

Well No.: 1
Location: F 15 8S 39E
County: Roosevelt
Date: 9-15-97





Laboratory Services, Inc.

1331 Tasker Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: West Test, Inc.
Attention: Mr. Buzz Thomason
412 N. Dal Paso
Hobbs, New Mexico 88240

SAMPLE
IDENTIFICATION: Bilberry 15 Federal Com No.2
COMPANY: OGE Operating Co., Inc.
LEASE
PLANT.

SAMPLE DATA:	DATE SAMPLED:	9-15-97 11:30 AM	GAS (XX)	LIQUID ()
	ANALYSIS DATE:	09-16-97	SAMPLED BY:	Buzz Thomason
	PRESSURE - PSIG	1100.00	ANALYSIS BY:	Vickie Walker
	SAMPLE TEMP. °F	70.00		
	ATMOS. TEMP. °F	86.00		

REMARKS:

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM	
Hydrogen Sulfide (H2S)			
Nitrogen (N2)	6.95		
Carbon Dioxide (CO2)	5.25		
Methane (C1)	76.00		
Ethane (C2)	6.94	1.852	
Propane (C3)	2.89	0.795	
I-Butane (IC4)	0.34	0.112	
N-Butane (NC4)	0.78	0.244	
I-Pentane (IC5)	0.31	0.112	
N-Pentane (NC5)	0.29	0.106	
Hexane Plus (C6+)	0.25	0.103	
	100.00	3.324	
BTU/CU.FT. - DRY	1036	MOLECULAR WT.	21.1089
AT 14.650 DRY	1033		
AT 14.650 WET	1014		
AT 14.73 DRY	1038		
AT 14.73 WET	1020		
SPECIFIC GRAVITY - CALCULATED	0.729		
MEASURED			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-66486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NM-82515

8. Well Name and No.
Bilberry "15" Fed Com #2

9. API Well No.
30-041-20883

10. Field and Pool, or Exploratory Area
Bluett San Andres Assoc.

11. County or Parish, State
Roosevelt, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OGS Operating Company, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1140; Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL sec. 15, T-8-S, R-37-E

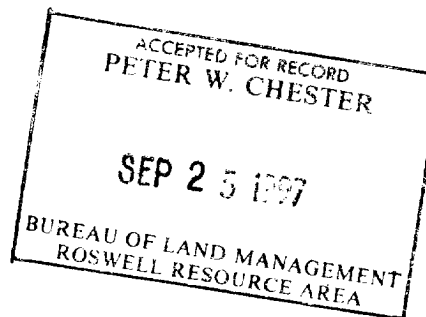
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This Sundry Notice is to notify the BLM that 4 1/2" 11.60# J-55 casing was set @ 4760' on 9-2-97. Casing was cemented with 265 sx 50/50 POZ with 2% gel and 5 #/sk salt around the shoe. The second stage was cemented thru a DV tool @ 1651' with 285 sx "PSL" w/ 6% gel followed by 100 sx Class "C" Cement. Circulated 42 sx cement to surface.



14. I hereby certify that the foregoing is true and correct

Signed James B. Phil Stinson
(This space for Federal or State office use)

Title Drilling Superintendent

Date 9-16-97

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OGS Operating Company, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1140; Midland, Texas 79701 (915)682-6373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(K) 1980' FNL & 1980' FWL Sec. 15, T-8-S, R-37-E

5. Lease Designation and Serial No.
NM-66486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NM 82515

8. Well Name and No.
Bilberry "15" Fed Com #2

9. API Well No.
30-041-20883

10. Field and Pool, or Exploratory Area
Bluett San Andres Assoc.

11. County or Parish, State
Roosevelt, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

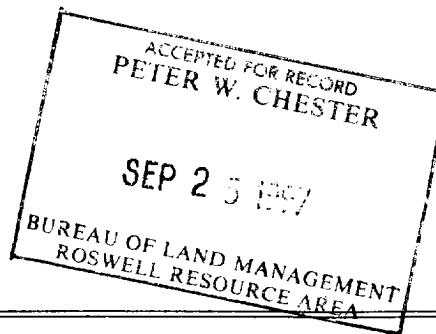
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**This Sundry Notice is to notify the BLM that 8 5/8" 24 & 32# J-55 casing was set @ 423'.
Casing was cemented with 225 sx Class "C" Cement with 2% CaCl2. Circulated 21 sx cement to surface.**

RECEIVED
1991 SEP 17 A 9:04
BUREAU OF LAND MGMT.
ROSWELL OFFICE



14. I hereby certify that the foregoing is true and correct

Signed **James P. "Phil" Anderson**
(This space for Federal or State office use)

Title **Drilling Superintendent**

Date **9-16-97**

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OGS Operating Company, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1140; Midland, Texas 79701 (915)682-6373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL Sec. 15, T-8-S, R-37-E
F

5. Lease Designation and Serial No.
NM-66486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NM 82515

8. Well Name and No.
Bilberry "15" Fed Com #2

9. API Well No.
30-041-20883

10. Field and Pool, or Exploratory Area
Bluett San Andres Assoc.

11. County or Parish, State
Roosevelt, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

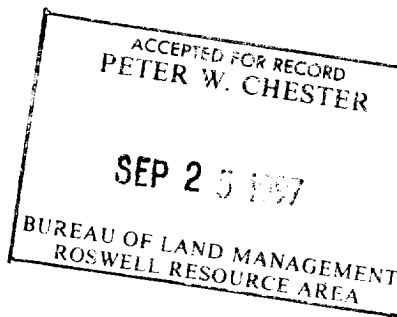
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Progress Reports
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/26/97 WOC @ 423' Spud @ 8:00 PM 8-25-97. Set 8 5/8" Casing @ 423' Cemented w/ 225sx Circ. 21sx
08/27/97 Drilling @ 1845', 3/4" @ 903', 1/4" @ 1399'
08/28/97 Drilling @ 2932' 1" @ 1867', 1 1/4" @ 2359', 1" @ 2832'
08/29/97 Drilling @ 3636' 1" @ 3330', 1 3/4" @ 3416'
08/30/97 Drilling @ 4061' 1 1/2" @ 3905'
08/31/97 Drilling @ 4451' 1 1/4" @ 4398'
09/01/97 TD 4760' @ 3:15 AM 9-1-97
09/02/97 TD set 4 1/2" Casing @ 4760' Cemented w/ 650sx Circ. 42sx



14. I hereby certify that the foregoing is true and correct

Signed James J. Phil Anderson
(This space for Federal or State office use)

Title **Drilling Superintendent**

Date **9-16-97**

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-3
(July 1992)

ROSWELL DISTRICT COPY

SUBMIT IN TRIPLICATE*
(Other in (tions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OGS Operating Co., Inc.

3. ADDRESS AND TELEPHONE NO.

550 W. Texas Suite 1140, Midland Texas 79701 (915) 682-6373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface

(F) 1980' ENL & 1980' FWL
At proposed prod. zone

Unit Ltr F NIP

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles east of Midland, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

660'

16. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2513'

18. NO. OF ACRES IN LEASE

240

19. PROPOSED DEPTH

4825'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4007
4007-GR

22. APPROX. DATE WORK WILL START*

August 1, 1997

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55 8 5/8"	24 #	365' 4.00'	225 sx to circulate
7 7/8"	J-55 4 1/2"	11.6 #	4825'	665 sx to circulate

We propose to drill to a depth sufficient to test the San Andres formation for oil. If productive, 4 1/2" casing will be run to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

Drilling Program

- Exhibit A - Operations Plan
- Exhibit B - BOP and Choke Manifold
- Exhibit C - Drilling Fluid Program
- Exhibit D - Auxiliary Equipment
- Exhibit E - Topo Map of Location

- Exhibit F - Map Showing Existing Wells!
- Exhibit G - Well Site Layout
- Surface Use and Operations Plan
- H2S Drilling Operations Plan

RECEIVED

JUN 24 '97

BLM
ROSWELL, NM

OGS Operating Co., Inc. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: Statewide Bond

BLM Bond File No.: NM 1373

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED James B. "Phil" Hanson

Drilling Superintendent

TITLE

DATE 6-19-97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL IF ANY:

APPROVED BY Emile Smith

TITLE Acting Area Manager

DATE 8/17/97

*See Instructions On Reverse Side

DRILLING PROGRAM

OCS OPERATING CO., INC.

Bilberry "15" Fed Com #2

In conjunction with Form 3160-3, Application to Drill the subject well, OCS Operating Co., Inc. submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 1.

1. **Geologic Name of Surface Formation:** Alluvium

2. **Estimated Tops of Significant Geologic Markers:**

Anhydrite	2225'
Yates	2625'
San Andres	3870'
Total Depth	4825'

3. **The estimated depths at which water, oil or gas formations are expected:**

Water	None expected in area
Oil/Gas/Water	San Andres 4380'-4665'

4. **Proposed Casing Program:** See Form 3160-3 and Exhibit A

5. **Pressure Control Equipment:** See Exhibit B

6. **Drilling Fluid Program:** See Exhibit C

7. **Auxiliary Equipment:** A mud logging unit will be utilized to monitor penetration rate and hydrocarbon shows while drilling from 1500' to 4825'.

8. **Testing, Logging and Coring Program:**

Drill Stem Tests: (No DST's are planned.)

Logging: Compensated Neutron/Gamma Ray 3500'-4825'

Coring: None Planned

9. **Abnormal Conditions, Pressures, Temperatures & Potential Hazards:**

No abnormal pressures or temperatures are anticipated. The estimated bottom hole temperature is 110 degrees Fahrenheit and the estimated bottom hole pressure is 2100 psi. A Blow Out Preventer System as outlined in Exhibit B will be utilized should the need arise to shut the well in prior to running and cementing production casing. The San Andres zone is our primary objective. The zone is hydrogen sulfide productive in the area. Our plan is to have everyone on location trained in H₂S safety procedures and install monitors and Scott Air Packs at strategic locations around the rig by 1500', prior to encountering the San Andres. It is our understanding that H₂S is only detected in the area whenever the reservoir fluids are produced up the wellbore. Our drilling fluid hydrostatic head will prevent fluid entry due to the reservoir being overbalanced. We will have monitors operational during the drilling of the Yates/Seven Rivers/

Drilling Program
Bilberry "15" Fed Cos #2
Page 2

San Andres zones. Due to the remote location of this drillsite, H₂S warning signs will be placed prior to entry of the drillsite, a public protection plan is not required for this location.

10. Anticipated Starting Date and Duration of Operations:

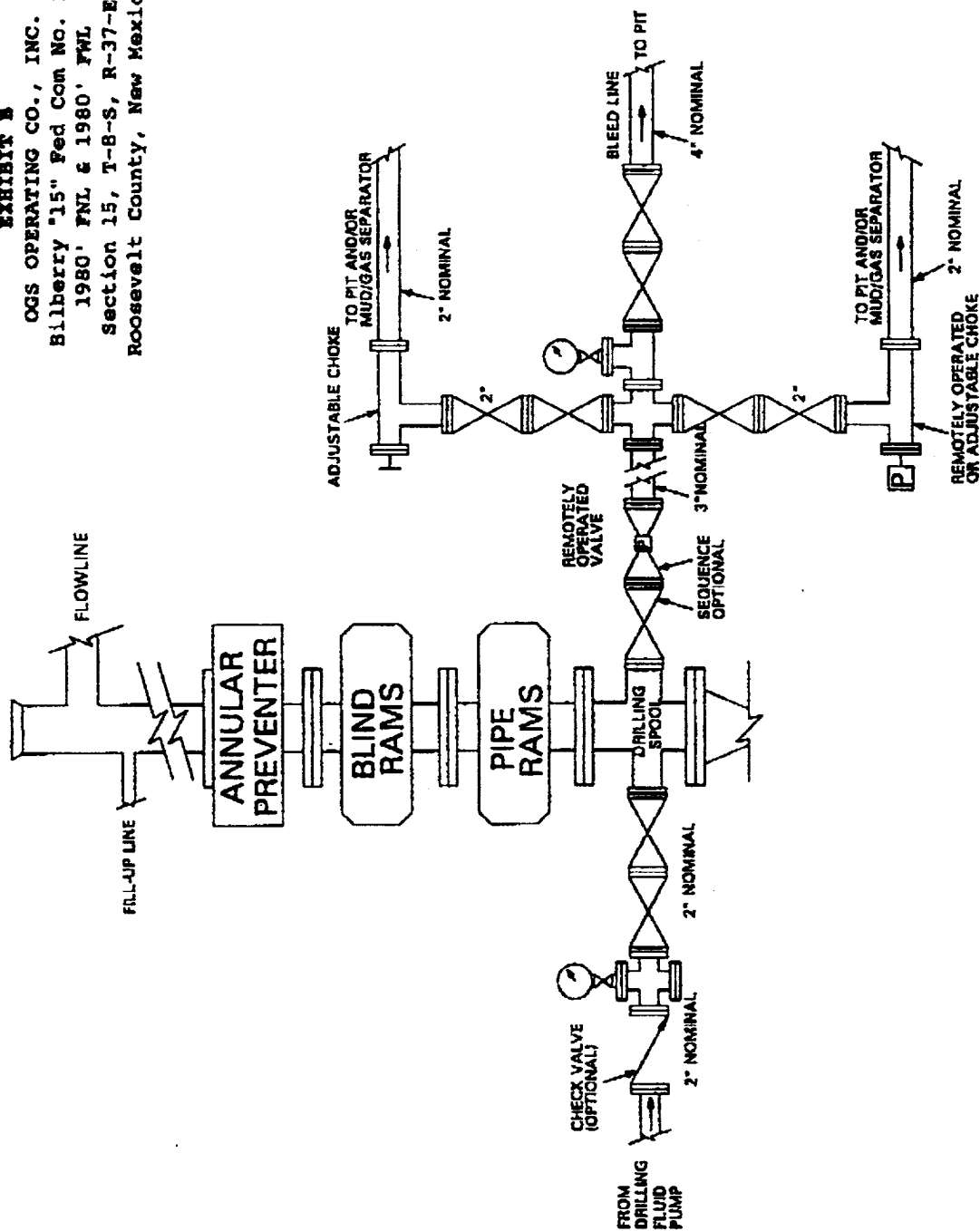
Road and location work will not begin until approval has been received from the B.L.M. The anticipated spud date is August 1, 1997. Once spudded, the drilling operation should be completed in approximately 10 days. If the well is productive, an additional 20 days will be required for completion and testing before permanent facilities are installed.

OPERATIONS PLAN**OGS OPERATING CO., INC.****Bilberry "15" Fed Com #2**

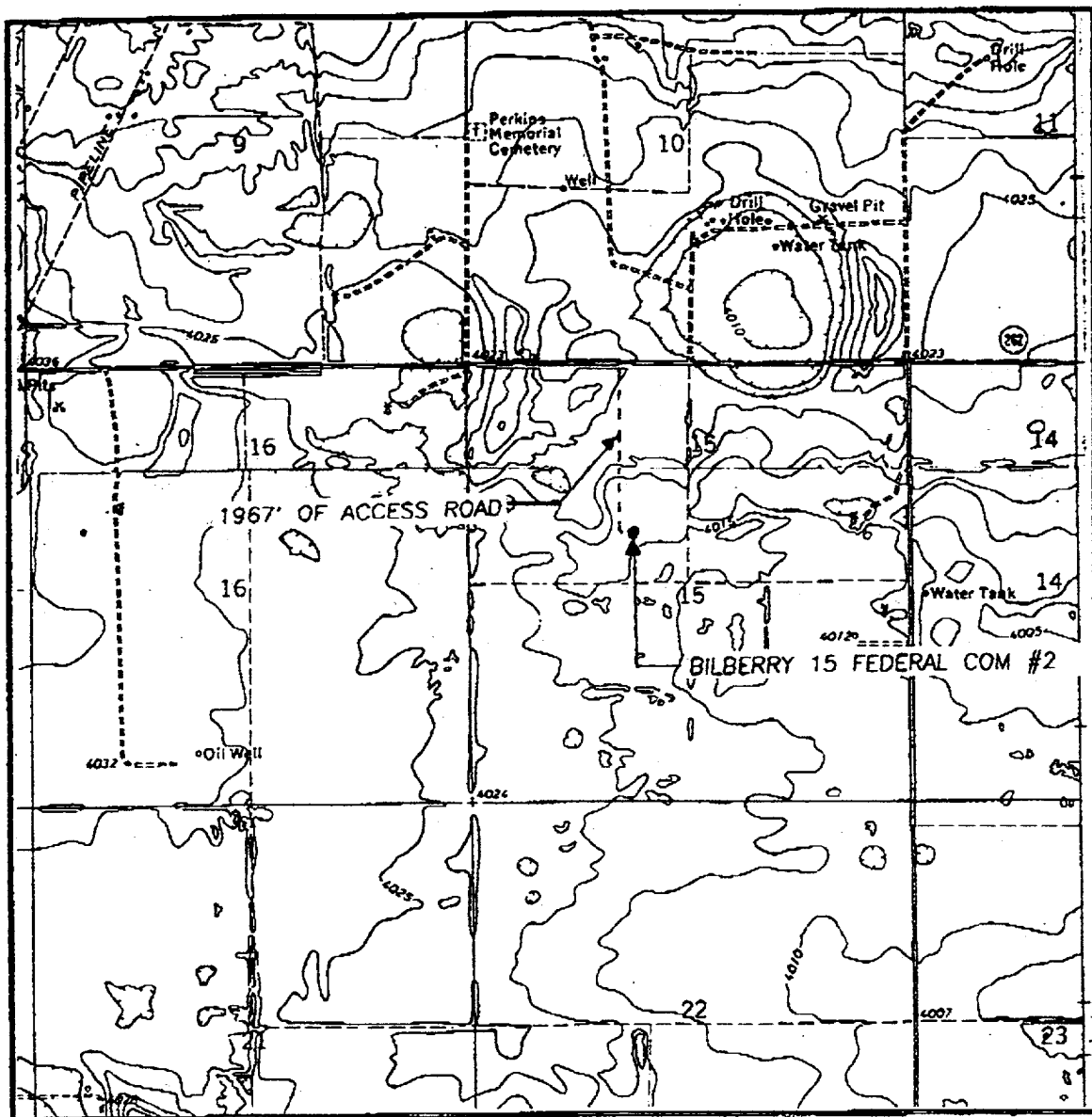
1. Drill a 12 1/4" hole to approximately ⁴⁰⁰365'. OK
2. Run 8 5/8" 24.0 ppf K-55 ST&C casing. Cement with 225 sx Class "C" cement containing 2% CaCl₂. Run centralizers on every other joint above the shoe. Apply thread lock to bottom two joints and guide shoe.
3. Wait on cement for six hours prior to cutting off.
4. Nipple up and install a 3000 psi. Double Ram and Annular BOP system with choke manifold. WOC 18 hours prior to drilling out.
5. Test BOP system to ¹⁵⁰⁰1000 psi with the rig pump. Test casing to 1500 psi. OK
6. Drill 7 7/8" hole to 4825'.
7. Either run 4825' of 4 1/2" 11.60 PPF LT&C casing and with DV tool @ ±1700', or plug and abandon as per BLM requirements. If casing is run, cement first stage with 265 sx 50/50 Poz and 2nd stage with 300 sx "Light" followed by 100 sx Class "C" cement.

Exhibit "A"**OGS Operating Co., Inc.****Bilberry "15" Fed Com #2****Section 15, T-8-S, R-37-E****Roosevelt County, New Mexico**

EXHIBIT B
 OGS OPERATING CO., INC.
 Bilberry "15" Fed Com No. 2
 1980' FWL & 1980' FWL
 Section 15, T-8-S, R-37-E
 Roosevelt County, New Mexico



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
BLEDSE SW - 5'
BLUIT - 5'

SEC. 15 TWP. 8-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY ROOSEVELT

DESCRIPTION 1980' FNL & 1980' FWL

ELEVATION 4009

OPERATOR O.S.G. OPERATING COMPANY, INC.

LEASE BILBERRY 15 FEDERAL COM

U.S.G.S. TOPOGRAPHIC MAP

BLEDSE SW. BLUIT, N.M.

EXHIBIT E
TOPO MAP OF LOCATION AREA
OGS OPERATING CO., INC.
Bilberry "15" Fed Com No. 2
1980' FNL & 1980' FWL
Section 15, T-8-S, R-37-E
Roosevelt County, New Mexico