JRM 3160-5	O STATES	FORM APPROVED	
June 1990) DEPARTMEN I	OF THE INTERIOR	Budget Bureau No. 1004-0135	
BUREAU OF LA	ND MANAGEMENT	Expires: March 31, 1993	
		S. Division Designation and Serial No.	
SUNDRY NOTICES AND	REPORTS ON WELL 5 N. FIGH	Ch Dr NM-044216-A	
Do not use this form for proposals to drill or		82Ap ^{6.} If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PE	RMIT -" for such proposals		
		7. If Unit or CA, Agreement Designation	
SUBMIT IN T			
		8. Well Name and No.	
Type of Well		6. Weil Name and No.	
		Rushmore Federal #1	
X Well Other		9. API Well No.	
		30-041-20884	
Name of Operator Ocean Energy Resources. Inc.		10. Field and Pool, or Exploratory Area	
		Devonian	
Address and Telephone No. 4305 N. Garfield, Suite 200A, Midland, TX 79705 (915)683-3003		11. County or Parish, State	
4305 N. Garrierd, Suite 200A, Midrand, TX 19105 (\$15)005-5005 Location of Well (Footage, Sec., T., R., M., or Survey Description)			
2250' FSL, 1700' FWL, Section 25-T-8S-R37E (Unit "K")		Roosevelt, NM	
2250 FSL, 1700 FWL, Section 23-1-03-13			
CHECK APPROPRIATE	BOX(es) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA	
		YPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off	
		Conversion to Injection	
Final Abandonment Notice	Altering Casing	Dispose Water	
	Other (Note: Report results of multiple		
	Completion or Recompletion Re		
		lates, including estimated date of starting any proposed	
 Bescribe Proposed or Completed Operations (Clearing work. If well is directionally drilled, give subsurface line 	y state all pertinent details, and give pertinent of	s for all markers and zones pertinent to this work.)*	
	scalions and measured and the vehical deput		
 CIBP @ 4995' Spotter 25 sx cmt. @ 4995' WOC Tag @ 4775' 		Wear we	
2. Spotler 25 SX Crint. @ 4993 WOO Fag @ 4773 3. Cut and Pull 5-1/2 csg. From 3425'		DA 10 2 3 Gru of	
4. Spotter 40 sx cmt. @ 4240'-4140'			
6. Spotter 40 sx cmt. @ 478-378	ipproved as h	plugging of the wat	
7 Spotter 10 sy cmt @ 50'-surf	fast, in		
7. Spotter 10 sx cmt. @ 50'-surf.	Lightility under	bond is retained unit	
7. Spotter 10 sx cmt. @ 50'-surf. Cut well heads put dry hole marker	Liability under Mittage restore	bond is retained until lion is completed.	
	Liability under Burtace castore	bond is retained unit	
Cut well heads put dry hole marker	wertage castors	bond is retained until lion is completed.	
Cut well heads put dry hole marker	wertage castors	bond is retained under tion is completed.	
Cut well heads put dry hole marker	prrect	tion is completed.	
Cut well heads put dry hole marker	Title DA Adreation	Charling Date 5-31-06	
Cut well heads put dry hole marker	prrect	tion is completed.	
Cut well heads put dry hole marker 4. I hereby certify that the foregoing is true and co Signed Grand Hole Hole ((This space for Federal or State officience) DAVID	Title DA Adreation	Charling Date 5-31-06	
Cut well heads put dry hole marker 4. I hereby certify that the foregoing is true and con- Signed (This space for Federal or State office we Approved by	Title DA Adreation	Charling Date 5-31-06	

or representations as to any matter within its jurisdiction.

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*See Instructions on Reverse Side



