PO Box 1960, Hobba, NM 83241-1960       State of New Mexico       Form C-         Diana II       Eacry, Minerals & Natural Recourses Department       Revised February 10, 11         PO Box 2088       OIL CONSERVATION DIVISION       Submit to Appropriate District Of	District [			:		- -								-		
Description         District Constraints         District Constraints <thdistrif constraints<="" th=""> <thdistrict constraints<<="" td=""><td>PO Box 1960, Ilobb</td><td><b></b> NM <b>5</b>324</td><td>1-1960</td><td></td><td>Eacrey,</td><td>State</td><td>of N 4 Nati</td><td>ew Me</td><td>xico</td><td>rtan can t</td><td></td><td></td><td>Revise</td><td></td><td></td></thdistrict></thdistrif>	PO Box 1960, Ilobb	<b></b> NM <b>5</b> 324	1-1960		Eacrey,	State	of N 4 Nati	ew Me	xico	rtan can t			Revise			
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DOAR STORE Same Is, METRICEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <i>Operator years and Address Manzano Dit Operator years and Address Manzano Dit Display Non Code Non Code</i> <	1000 Rh Brane Rd Area and ended						U Bo	x 2088		Submit to Appropriate District Office 5 Copies						
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10 - 0.41-20086       111/10/16/1       **reinitive       *reinitive <td></td> <td></td> <td></td> <td>107 26</td> <td>MIFY THI</td> <td>IS OFFIC</td> <td>CE,</td> <td>100 00</td> <td>INCT CI</td> <td>DNCUR</td> <td></td> <td>4</td> <td></td> <td>Ag Code</td> <td></td>				107 26	MIFY THI	IS OFFIC	CE,	100 00	INCT CI	DNCUR		4		Ag Code		
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How Sufface Location         First State         Later         Later <thla< td=""><td></td><td></td><td>.,</td><td>ing in</td><td>N.E</td><td>Α</td><td></td><td></td><td></td><td>•1</td><td></td><td></td><td>•</td><td>Well Number</td><td></td></thla<>			.,	ing in	N.E	Α				•1			•	Well Number		
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I Bottom Hole Location     1980     South     1980     East     Roosevelt       Ut risks     Seedex     Tornely     Xask     Lot La     Pref frem the     East     Roosevelt       I'L code     " Preferice Maked Code     South     1980     East     Roosevelt       I'L code     " Preferice Maked Code     " Guid South     1980     South     1980     East     Roosevelt       I'L code     " Preferice Maked Code     " Guid South     1980     " Cid Preferice Date     " Prefer			-		Lot.Ida	F			1		Feet from L	he	East/West line	County		
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J         35         75         37E         1980         South         1980         East Roosevel 1           "La Code         "Previous Resides Advanced Code         "G Class Englandes Date         "Class Englandes Date	UL or lot no. Sect	loz, To	waship		· · · · · · · · · · · · · · · · · · ·	_		a the	North/	South line	Foot from	the	Fast/Wast IIn-	Current		
F         F         Interview         Other Statements Data         "C-139 Erredive Data         "C-139 Erredive Data         "C-139 Erredive Data           "Transporters         "Transporters         "Transporters         "POD         "Ord         "POD ULSTR Leaster           167356         Scurlock Permian Corporation         252,3,0,0,7         0         J, Sec 35, T7S, R37E           024650         Versade Case         YPT00         0         J, Sec 35, T7S, R37E           024650         Versade Case         YPT002         State State         State State           1000 Louisiana, Suite State         Yersade Case         Yersade Case         Yersade Case         Yersade Case           4000 Louisiana, Suite State         Yersade Case         Yersade Case         Yersade Case         Yersade Case           4000 Louisiana, Suite State         Yersade Case         Yersade Case         Yersade Case         Yersade Case           4000 Louisiana, Suite State         Yersade Case         Yersade Case         Yersade Case         Yersade Case           4000 Louisiana, Suite State         Yersade Case         Yersade Case         Yersade Case         Yersade Case           4000 Louisiana, Suite State         Yersade Case         Yersade Case         Yersade Case         Yersade Case           4000 Lo					<u> </u>	<u> </u>	_	-	·So	uth					.	
III. Oil and Gas Transporters         "Transporter Name         "Transporter Name         "Transporter Name         167356       Scurlock Permian Corporation       2225000       J, Sec 35, T/S, R37E         167356       Scurlock Permian Corporation       2223000       J, Sec 35, T/S, R37E         024650       Versado Gas Théoremain Title 5800       F, Sec 11, T8S, R37E         1000 Louisiana, Suite 5800       Miles State       F, Sec 11, T8S, R37E         1000 Louisiana, Suite 5800       Miles State       F, Sec 11, T8S, R37E         V. Produced Water       The sector of the State St			albod Code	" Gaa	Connection	n Dale	" C	129 Perm	it Number			dve Da				
"Transport       "Transport       "Top       "OC       "POD ULSTR Leades         167356       Scurlock Permian Corporation P.O. Box 4648       \$223,007       0       J, Sec 35, T/S, R37E         024650       Versedo Cas TANCE V (LC)       \$223,007       0       J, Sec 11, T8S, R37E         024650       Versedo Cas TANCE V (LC)       \$233,007       6       F, Sec 11, T8S, R37E         024650       Versedo Cas TANCE V (LC)       \$233,007       6       F, Sec 11, T8S, R37E         024650       Versedo Cas TANCE V (LC)       \$233,007       6       F, Sec 11, T8S, R37E         1000 Louis Jana, Suite 5800       Houston, TX 77002       \$230,007       6       F, Sec 11, T8S, R37E         Versedo Cas TANCE V (LC)       Versedo Cas TANCE V (LC)       \$233,007       6       F, Sec 11, T8S, R37E         V. Produced Water       "Top       ************************************	III. Oil and C		nsporter	 rs	•											
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Approval to fine case of gas fine     Image: State of gas fine       Y. Produced Water     POD       Prod     POD       V. Produced Water     POD       Produced Water     POD       Produced Water     Produced Water       Produced Water		1000 [	Louisia	ana. S	uite 5	800		823	DUD	. G	F, Sec	11,	, T8S, R:	37E		
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8/16/98       11/10/98       9079'       4624'       4569-88'       & 4433-4         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cament         17-1/2"       13-3/8"       500' KB       200 sx 35:65:5 Lite +         17-1/2"       13-3/8"       500' KB       200 sx 35:65:5 Lite +         11"       8-5/8"       3682' KB       1260 sx Lite + 200 Cl         7-7/8"       5-1/2"       4870' KB       200 sx Cl C         ** Date New OU       ** Gas       ** Test Length       ** Test Pressure         ** Date New OU       ** Gas       35       pkr         11/21/98       11/21/98       24 hrs       35       pkr         ** Test Length       ** Test Length       ** Test Method       Flowing         11/21/98       11/21/98       23       80       S5       pkr         ** Cooke Size       ** OU       ** Water       ** Gas       ** AOF       ** Test Method         11/21/98       23       80       OIL CONSERVATION DIVISION         ** AOF       ** Test Method       Flowing       Nproved by:       OIL CONSERVATION DIVISION         ** 2/22/98       Proce:       (505) 623-1996       OIL CONSERVATION DIVISION       Aprovious operator <td>'. Well Comp</td> <td>oletion I</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	'. Well Comp	oletion I							•							
** Hole Size       ** Casing & Tublag Size       ** Depth Set       ** Secka Camoat         17-1/2"       13-3/8"       500 'KB       200 sx 35:65:5 Lite +         11"       8-5/8"       3682 'KB       1260 sx Lite + 200 Cl         7-7/8"       5-1/2"       4870 'KB       200 sx Cl C         "Date New Oil       ** Gas Delivery Date       ** Test Data       ** Test Leagth       ** Test Method         ** Date New Oil       ** Gas Delivery Date       ** Test Date       ** Test Method       ** Casing ** AOF       ** Test Method         ** Coole Size       ** OU       ** Water       ** Gas       ** AOF       ** Test Method         ** Local size       ** OU       ** Water       ** Gas       ** AOF       ** Test Method         ** Local size       ** OU       ** Water       ** Gas       ** AOF       ** Test Method         ** Local size       ** OU       ** Water       ** Gas       ** AOF       ** Test Method         ** Delivery base dobief.       ** OU       ** Water       ** Gas       ** AOF       ** Test Method         ** Local size in dore in use and comptifier b the bast of my       OIL CONSERVATION DIVISION       Flowing       Flowing         ** dot bit the adverture in given store in use and comptifier b the bast of my       OFIGUNAL S									T		H PBTD 3		• 30	Perforations		
17-1/2"       13-3/8"       State Canadi         11"       13-3/8"       500 'KB       200 sx 35:65:5 Lite +         200 sx C1 C       200 sx C1 C       200 sx C1 C         11"       8-5/8"       3682 'KB       1260 sx Lite + 200 C1         7-7/8"       5-1/2"       4870 'KB       200 sx C1 C         "Date Ner OU       " Gas Delivery Date       " Test Data       " Test Data       " Cas Case Pressore         11/21/98       " Gas Delivery Date       " Test Data       " Test Length       " Top. Pressure       " Cas. Pressore         11/21/98       " Gas Delivery Date       " Test Data       " Test Mathed       35       pkr         " Choice Size       " OU       " Water       " Gas       " AOF       " Test Mathed         32/64"       3       23       80       Flowing       Flowing         I hereby certify that the rules of the QU Conservation Division have been scomplied       OIL CONSERVATION DIVISION         Approved by:       OFIGUAA: SIGNED BY       Approved by:       OFIGUAA: SIGNED BY         Inter Delivery Signsture       Proces: (505) 623-1996       Approved sperstor       Date         Previous Operator Signsture       Protocus operator       Title       Date		Size				bing Size	9	079'			4624'	·	4569-1	<u>38' &amp; 4433</u> .	-45:	
200 KB     200 SX 33:05:5 Life +       200 SX CI C       11"     8-5/8"     3682 KB     1260 SX Life + 200 CI       7.7/8"     5-1/2"     4870 KB     200 SX CI C       "Date New Oil     * Gas Delivery Date     * Test Date     * Test Length     * Tor. Pressure     * Cas. Pressore       11/21/98     * Gas Delivery Date     * Test Date     * Test Length     * Tor. Pressure     * Cas. Pressore       11/21/98     * Gas Delivery Date     * Test Date     * Test Length     * Tor. Pressure     * Cas. Pressore       11/21/98     * Gas Delivery Date     * Test Date     * Test Length     * Tor. Pressure     * Cas. Pressore       11/21/98     23     80     * Cas.     * AOF     * Test Method       32/64"     3     23     80     Flowing       1breaky certify that the rules of the Old Conservation Division have been complied     OIL CONSERVATION DIVISION       Approved by:     OEIGNAAL SIGNED BY     Title:	17-1/	2"														
11"     8-5/8"     3682'KB     1260 sx Lite + 200 Cl       7-7/8"     5-1/2"     4870'KB     200 sx Cl C       I. Well Test Data     " Gas Delivery Date     " Test Date     " Test Date     " Test Leagth     " Test Pressure     " Cag. Pressure       11/21/98     " OU     " Water     " Gas     " Gas     " AOF     " Test Method       32/64"     3     23     80     " AOF     " Test Method       1bereby certify that the rules of the QU Conservation Division have been complied     OIL CONSERVATION DIVISION       owledge and belief.     D.E. Brown     Tide:     Approved by:     OFICINAL SIGNED BY       it:     VP Eng Freering     Approved Date:     Approved Date:     Approved Date:       it:     2/22/98     Phoce: (505) 623-1996     Tide:     Tide:     Tide:				10-57.6				500°K			<u> </u>				Ъ	
7-7/8"       5-1/2"       JUBZ NB       1200 SX LITE + 200 CI         I. Well Test Data       "Date New Oil       "Gas Delivery Date       "Test Date       "Test Date       "Test Leagth       "Test Pressure       "Cas. Pressore         11/21/98       "Gas Delivery Date       "Test Date       "Test Leagth       "Test Pressure       "Cas. Pressore         "Choke Size       "Oil       "Water       "Gas       "AOF       "Test Method         32/64"       3       23       80       Flowing         Iberby certify that the rules of the Oil Conservation Division have been complied       OIL CONSERVATION DIVISION         hereby certify that the rules of the Oil Conservation Division have been complied       OIL CONSERVATION DIVISION         read that the Information time ind complied to the best of my       OIL CONSERVATION DIVISION         read that the Information time ind complied to the best of my       OIL CONSERVATION DIVISION         read that the Information time ind complied to the best of my       OIL CONSERVATION DIVISION         read that the Information time indocentration the best of my       OIL CONSERVATION DIVISION         read that the Information time indocentration time indocentration time indocentration       Title:         Intel aume:       D.E. Brown       Title:       Approved Date:         It:       2/22/98       Proc	11"			8-5/8"				360214								
I. Well Test Data       "Test Data       "Test Data       "Test Data       "Test Data         "Date New OU       "Gas Delivery Date       "Test Date       "Test Date       "Test Length       "Test Pressure       "Cas. Pressure         11/21/98       11/21/98       24 hrs       35       pkr         "Cboke Size       "OU       "Water       "Gas       "AOF       "Test Method         32/64"       3       23       80       "Flowing       Flowing         I bereby certify that the rules of the QU Conservation Division have been scomptified       OIL CONSERVATION DIVISION       Flowing         I bereby certify that the rules of the QU Conservation Division have been scomptified by the beat of my orwledge and belief.       OIL CONSERVATION DIVISION         runature:       D.E. Brown       Title:       Approved by:       OFIGINAL SIGNED BY         de:       VP Eng Theer Ting       Approved Date:       Image: Conservation Conservation Date:       Image: Conservation Conservation         de:       VP Eng Theer Ting       Approved Date:       Image: Conservation Conservation       Image: Conservation         de:       VP Eng Theer Ting       Approved Date:       Image: Conservation       Image: Conservation       Image: Conservation         de:       VP Eng Theer Ting       Approved Date:       Ima	7-7/8"													<sup>C</sup>		
11/21/98       Init Date       " Test Leagth       " Top, Pressure       " Cag. Pressure         "Choke Size       " Oil       " Water       24 hrs       35       pkr         "Choke Size       " Oil       " Water       " Gas       " AOF       " Test Method         32/64"       3       23       80       " Test Method       Flowing         Iberdy certify that the rules of the Qil Conservation Division have been complied       OIL CONSERVATION DIVISION       Flowing         owledge and belief.       D.E. Brown       Title       OF/ONE       OF/ONE         inted name:       D.E. Brown       Title:       OF/ONE       OF/ONE         inted name:       D.E. Brown       Title:       OF/ONE       OF/ONE         inted name:       D.E. Brown       Title:       OF/ONE       OF/ONE         it:       2/22/98       Phone: (505) 623-1996       OF       OF         If this is a change of operator fill in the OGRID number and name of the previous operator       Title       Date	I. Well Test ]	the second s						1			<u>D</u>	200	SX UT U	,		
"Choke Size       "OU       "Water       33       35       pkr         32/64"       3       23       80       "Test Method         1 bereby certify that the rules of the QU Conservation Division have been complied to add that the information given above is true and complied to the best of my owiedge and belief.       OIL CONSERVATION DIVISION         reature:       D.E. Brown       Title:       Approved by:       OFIGINAL SIGNED BY         inued name:       D.E. Brown       Title:       Approved by:       OFIGINAL SIGNED BY         it:       VP Eng Kneering       Approved Date:       Approved Date:       Approved Date:         it:       2/22/98       Phoce: (505) 623-1996       Title:       Approved Date:         Previous Operator Signature       Printed Name       Title       Date		-0	iaa Delivery	Date						ււթ			re i	" Cag. Pressore	٦	
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owledge and bellef.     OFIC CONSERVATION DIVISION       rund name:     D.E. Brown       Je:     VP Engtheering       VP Engtheering     Approval Date:       Ve:     2/22/98       Phone:     (505)       623-1996		e rules of the Lice sizes at	Oil Coases	vation Div	ision have b	con comp	lied				SEDIZAS				7	
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Uc:     VP Engineering     Approval Date;       uc:     2/22/98     Pboxc: (505) 623-1996       If this is a change of operator fill in the OGRID number and name of the previous operator       Previous Operator Signature     Printed Name	inted same:		4	$\leq$	all		≥⊩		y: U	Haleston <del>- Chilip</del>	L SIGMEL	; BÅ				
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Mrs. Hur A.	Previou	a Operator	Signature			<u></u>		Printed N	(ame			<u> </u>	N I	Date	ť	
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## New Mexico Oil Conservation Division C-104 Instructions

IF THI	IS IS AN AMENDED REPORT. CHECK THE BOX LABLED	22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
Report Report	all gas volumes at 15.025 PSIA at 60°. all oil volumes to the nearest whole barrel.	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and
accom	est for slowable for a newly drilled or deepened well must be panled by a tabulation of the deviation tests conducted in		the POD has no number the district office will assign a number and write it here.
	lance with Rule 111. mone of this form must be filled out for allowable requests on nd recompleted wells.	24.	The ULSTR location of this POD If it is different from the well completion location and a short description of the POD [Example: "Battery A Water Tank", "Jones CPD Water
Fill our change	t only sections I, II, III, IV, and the operator certifications for as of operator, property name, well number, transporter, or	25.	Tank",etc.) MO/DA/YR drilling commenced
other	such changes.	26.	MO/DA/YR this completion was ready to produce
	parate C-104 must be filed for each pool in a multiple	27.	Total vertical depth of the well
Improg	perly filled out or incomplete forms may be returned to	28.	Plugback vertical depth
operat 1.	Operator's name and address	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole
2.	Operator's OGRID number. If you do not have one it will	30.	inside diameter of the well bore
	be assigned and illied in by the District office.	31.	Outside diameter of the casing and tubing
3.	Reason for filing code from the following table: NW New Well RC Recompletion	32.	Depth of casing and tubing. If a casing liner show top and bottom,
	CH Change of Operator AO Add oil/condensate transporter	33.	Number of sacks of cement used per casing string
	CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume		llowing test data is for an oil well it must be from a test and only after the total volume of load oil is recovered.
	requested)	34.	MO/DA/YR that new oil was first produced
	If for any other reason write that reason in this box.	35.	MO/DA/YR that gas was first produced into a pipeline
4.	The API number of this well	36.	MO/DA/YR that the following test was completed
5.	The name of the pool for this completion	37.	Length in hours of the test
6.	The pool code for this pool	38.	Flowing tubing pressure - oil wells
7.	The property code for this completion		Shut-in tubing pressure - gas wells
8.	The property name (well name) for this completion	39.	<ul> <li>Flowing casing pressure - oil wells</li> <li>Shut-in casing pressure - gas wells</li> </ul>
9.	The well number for this completion	40,	Diameter of the choke used in the test
10.	United States government survey designates a Lot Number		Serrele of oil produced during the test
	for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	42.	Barrels of water produced during the test
11.	The bottom hole location of this completion	43.	MCF of gas produced during the test
12.	Lease code from the following table:	44.	Gas well calculated absolute open flow in MCF/D
	F Federal S State	45.	The method used to test the well:
	P Fee J Jicarilla Statut Maria II.	. •	F Flowing P Pumping
	N Navajo U Uta Mountain Uta		S Swabbing If other method please write it in.
	1 Other Indian Tribe	46.	The signature, printed name, and title of the person
13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	· •	authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer
15.	The permit number from the District approved C-129 for this completion		operates this completion, and the date this report was signed by that person
16.	MO/DA/YR of the C-129 approval for this completion		
17.			
18.	The gas or oil transporter's OGRID number		
19.	Name and address of the transporter of the product		
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well		

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will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

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21. Product code from the following table: O Oil G Gas

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