

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Well API NO.

30-041-20892

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

J. CLEO THOMPSON

3. Address of Operator

325 N. ST. PAUL, SUITE 4300, DALLAS, TX 75201

7. Lease Name or Unit Agreement Name

MILNESAND UNIT - SAN ANDRES

8. Well No.

602

8. Pool name or Wildcat:

9. MILNESAND - SAN ANDRES

4. Well Location

Unit Letter _____ Feet From The _____ NORTH _____ Line and _____ 1320 _____ Feet From The _____ WEST _____ Line

Section 18 Township 8S Range 35 E NMPM ROOSEVELT County

10. Date Spudded

12/26/00

11. Date T.D. Reached

01/04/01

12. Date Compl. (Ready to Prod.)

2-09-01

13. Elevations (DF& RKB, RT, GR, etc.)

4228

Gr. Level

14. Elev. Casinghead

15. Total Depth

4690

16. Plug Back T.D.

4680

17. If Multiple Compl. How Many

Zones?

N/A

18. Intervals

Drilled By

Rotary Tools

0 - 4690

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4534 - 4673

SAN ANDRES

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DILL, CNL, LDT, FMI

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	2131	12 1/4	755 SX	0
4 1/2	11.6	4690	7 5/8	815 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4636	NA

26. Perforation record (interval, size, and number)

4656 - 4662 - 4 SHOTS
 4648 - 4673 - 6 SHOTS
 4588 - 4631 - 11 SHOTS
 4534 - 4565 - 11 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4656-4662	500 GALS 15% HCl
4648-4673	1500 GALS 15% HCl
4588-4631	3500 GALS 15% HCl
4534 - 4565	3000 GALS 15% HCl

28. PRODUCTION

Date First Production 5-30-01	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD		
Date of Test 6-19-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 0	Water - Bbl 200	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 32.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

John Hughes

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

J. Stevens

Printed

Name JIM STEVENS

Title ENGINEER Date 7-27-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	2150_____	T. Canyon_____
T. Salt_____	2210_____	T. Strawn_____
B. Salt_____	2530_____	T. Atoka_____
T. Yates_____	2627_____	T. Miss_____
T. 7 Rivers_____		T. Devonian_____
T. Queen_____	3325_____	T. Silurian_____
T. Grayburg_____	3820_____	T. Montoya_____
T. San Andres_____	3935_____	T. Simpson_____
T. Glorieta_____		T. McKee_____
T. Paddock_____		T. Ellenburger_____
T. Blinebry_____		T. Gr. Wash_____
T. Tubb_____		T. Delaware Sand_____
T. Drinkard_____		T. Bone Springs_____
T. Abo_____		T. _____
T. Wolfcamp_____		T. _____
T. Penn_____		T. _____
T. Cisco (Bough C)_____		T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....4534.....to.....4673.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2. from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	410	410	SURFACE SANDS; CALICHE.
410	1880	1470	REDBED
1880	2630	750	REDBED; ANHYDRITE; SALT
2630	3820	1190	SAND; LIME; ANHYDRITE; SHALE
3820	4690	870	ANHYDRITE; DOLOMITE