		N					
Form 3150-3				SUBMIT IN T		FURM APPROVED	
(July 1992)		ED STAT		(Other instru reverse i		OMB NO. 1004-0136 Expires: February 28, 1995	
	DEPARTMEN	r of the	INTE	RIOR	ľ	5. LEASE DESIGNATION AND SEBIAL NO.	
	BUREAU OF LAND MANAGEMENT					- 	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						NM 100671 G. IF INDIAN, ALLOTTED OR TRIBE NAME	
1a. TIPE OF WORK DRILL DEEPEN DEEPEN						7. UNIT AGREEMENT NAME	
	DAS OTHER			INGLE MULTIN		8. FARM OR LEASE NAME, WELL NO. Bluitt "8" Fed #1	
OGS Operating Co., Inc 3. Address and telephone No.				 		0. AN WELL NO.	
550 W. Texas, Suite 1140; Midland, Texas 79701 (915)682-6373						10. FIELD AND FOOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Bluitt San Andres Assoc.	
(N) 900' FSL & 1980' FWL At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-8-S, R-37-E	
14. DISTANCE IN MILES 12 miles east of Milnesa	AND DIRECTION FROM NEAR Ind, New Mexico	REST TOWN OR P	OST OFFIC	E *		12 COUNT OF PARISH 13 STATE Roosevelt New Mexico	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to degrest dri	T LINE, FT.	660'	16. NO	D. OF ACEES IN LEASE 320	17. NO. O TO TH	F ACREN ABSIGNED	
18. DISTANCE FROM PROD	FOSED LOCATION* DRILLING, COMPLETED.	NA	19. FI	4825	20. ROTAR	T OR COLLY TOULS	
21. ELEVATIONE (Show wh 4046 GR	nether DF, RT, GR, etc.)				<u> </u>	22. APPROL DATE WORK WILL START October 15, 2000	
23.	······································	PROPOSED CA					
			SING ANI	CEMENTING PROGRA	. (*1		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER		SETTING DEPTH	.m	QUANTITY OF CEMENT	
12 1/4" 7 7/8"	J-55 8 5/8" J-55 4 1/2"	weight per 24 # 11.6	#	SETTING DEPTH 	7	225 sx to circulate 665 sx to circulate	
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*See Instructions On Reverse Side

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its considertion.