

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O. Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other				5. Lease Serial No. LC-062178																																											
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name																																											
2. Name of Operator J. Cleo Thompson				7. Unit or CA Agreement Name and No. Milnesand Unit																																											
3. Address P.O. Box 12577, Odessa, Tx 79768				8. Lease Name and Well No. Milnesand Unit 603																																											
3a. Phone No. (include area code) (915)366-8886				9. API Well No. 30-041-20894																																											
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2619 FSL and 2605' FEL Sec. 19, T8S, R35E At top prod. interval reported below Same At total depth Same				10. Field and Pool, or Exploratory Milnesand-San Andres																																											
14. Date Spudded 2-2-01				15. Date T.D. Reached 2-10-01																																											
16. Date Completed ☐ D & A ☒ Ready to Prod. 5-7-01				17. Elevations (DF, RKB, RT, GL)* 4218 GL																																											
18. Total Depth: MD 4815' TVD				19. Plug Back T.D.: MD 4795' TVD																																											
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LDT-CNL, DLL, MSFL, FMI																																											
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)				23. Casing and Liner Record (Report all strings set in well)																																											
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ACCEPTED FOR RECORD
OCT 3 2001
GARY GOURLEY
PETROLEUM ENGINEER

K2

BUREAU OF LAND MGMT.
ROSWELL OFFICE

2001 SEP 13 AM 9:00

RECEIVED

