

District I
1625 N. French Dr., Hobbs, NM 88240
District II
311 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Well API NO.
30-041-20894

5. Indicate Type of Lease
STATE ☐ FEE ☐ FEDERAL ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
MILNESAND UNIT - SAN ANDRES

2. Name of Operator

8. Well No. 603

J. CLEO THOMPSON

3. Address of Operator

8. Pool name or Wildcat
9. MILNESAND - SAN ANDRES

325 N. ST. PAUL, SUITE 4300, DALLAS, TX 75201

4. Well Location

Unit Letter G 2625 Feet From The NORTH-South Line and 2569 Feet From The EAST Line

Section 19 Township 8S Range 35 E NMPM ROOSEVELT County

10. Date Spudded
02/03/01

11. Date T.D. Reached
02/10/01

12. Date Compl. (Ready to Prod.)
05/07/01

13. Elevations (DF& RKB, RT. GR. etc.)
4218 GL

14. Elev. Casinghead

15. Total Depth
4815

16. Plug Back T.D.
4795

17. If Multiple Compl. How Many
Zones? NA

18. Intervals
Drilled By

Rotary Tools
0 - 4815

Cable Tools

19. Producing Intervals, of this completion - Top, Bottom, Name
4669 - 4775 SAN ANDRES

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
LDT-CNL, DLL, MSFL, FMI

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB.-FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	2130	12 1/4	900 SX	0
4 1/2	11.6	4814	7 7/8	1120 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4762	NA

26. Perforation record (interval, size, and number)

4752 - 4775 8 holes
4685 - 4714 8 holes
4640 - 4669 11 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4752 - 4775	4500 gals 15% HCl
4685 - 4714	2400 gals 15% HCl
4640 - 4669	2500 gals 15% HCl

28. PRODUCTION

Date First Production
5/07/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod. or Shut-in)
PROD

Date of Test 5/07/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 0	Water - Bbl 85	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 30.5
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *J. Stevens*

Printed
Name JIM STEVENS

Title ENGINEER Date 9/06/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2208	T. Canyon
T. Salt	2252	T. Strawn
B. Salt	2575	T. Atoka
T. Yates	2682	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3384	T. Silurian
T. Grayburg	3890	T. Montoya
T. San Andres	4022	T. Simpson
T. Glorietta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

OIL OR GAS SANDS	
T. Penn. "B"	T. Ojo Alamo
T. Penn. "C"	T. Kirtland-Fruitland
T. Penn. "D"	T. Pictured Cliffs
T. Leadville	T. Cliff House
T. Madison	T. Menefee
T. Elbert	T. Point Lookout
T. McCracken	T. Mancos
T. Ignacio Ortiz	T. Gallup
T. Granite	Base Greenhorn
	T. Dakota
	T. Morrison
	T. Todillo
	T. Entrada
	T. Wingate
	T. Chinle
	T. Permian
	T. Penn. "A"

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	410	410	SURFACE SANDS; CALICHE,
410	1880	1470	REDBED
1880	2630	750	REDBED; ANHYDRITE; SALT
2630	3820	1190	SAND; LIME; ANHYDRITE;
3820	4690	870	SHALE ANHYDRITE; DOLOMITE