

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)N.M. Oil Cons. Division
15 N. French Dr.
Hobbs, NM 88240

FORM APPROVED

FORM NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG FOR RECORD

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐	7. UNIT AGREEMENT NAME NMNM91048
1b. TYPE OF COMPLETION: NEW WELL ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERVOIR ☐ Other ☐	8. FARM OR LEASE NAME, WELL NO. Federal 27 Com #3
2. NAME OF OPERATOR H.L. Brown, Jr.	9. API WELL NO. 30-041-20895
3. ADDRESS AND TELEPHONE NO. P.O. Box 2237, Midland, TX 79702 915/683-5216	10. FIELD AND POOL, OR WILDCAT Bluitt Wolfcamp (Gas)
4. LOCATION OF WELL At surface 1200' FNL & 1000' FWL At top prod. interval reported below 1565.35' FNL & 1197.74' FWL At total depth 2578.7' FNL & 1958' FWL 2566 1982	11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27, T-7-S, R-37-E, NMPM
14. PERMIT NO.	DATE ISSUED 3/29/01
12. COUNTY OR PARISH Roosevelt	13. STATE NM
15. DATE SPUNDED 9/03/01	16. DATE T.D. REACHED 10/01/01
17. DATE COMP (Ready to prod.) 10/14/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4057 GR
19. ELEV. CASINGHEAD 4055	
20. TOTAL DEPTH, MD & TVD MD9419; TVD 7995	21. PLUG, BACK T.D., MD & TVD MD 9419; TVD 7919
22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-9419
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* MD 8150, 7979 TVD; MD 9419, 7995 TVD Wolfcamp	25. WAS DIRECTIONAL SURVEY MADE? Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL	27. WAS WELL CORED? No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" / H-40	48	550	17 1/2"	Surface, 550 sx "C"	0
8 5/8" / J-55	32	3900	11"	Surface, 1350 sx "C"	0
5 1/2" / J-55	17 & 1550	8150	7 7/8"	5413', 420 sx "H"	0
				265 sx "C"	
LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	7698	7691			
PERFORATION RECORD (Interval, size and number)					
Open hole 8150-9419	4 3/4"				
			32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			8150 - 9419	20,000 gal 15% NEE HCL	

PRODUCTION						
DATE FIRST PRODUCTION 10/14/01	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 11/13/01	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD 4	OIL-BBL. 615	GAS-MCF. 615	WATER-BBL. 0
FLOW, TUBING PRESS 310	CASING PRESSURE 0-pkr	24-HOUR RATE CALCULATED 4	OIL-BBL. 615	GAS-MCF. 615	WATER-BBL. 0	OIL GRAVITY API (°API) 68.5
34. DISPOSITION OF (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Cased hole log, GR/CNL, Drillers Inclination Report, Plat, One Pont Test, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Jerry M. Jordan TITLE Operations Manager DATE 2/14/02

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED
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BUREAU OF LAND MGMT.
ROSWELL OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2050	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2536	T. Miss
T. 7 Rivers		T. Devonian
T. Queen		T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3800	T. Simpson
T. Glorieta	4998	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb	6263	T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo	7006	T.
T. Wolfcamp	7960	T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1960 to TVD 1995
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			

