Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30 - 041 - 20896**OIL CONSERVATION DIVISION** 811 South First, Artesia, NM 87210 Indicate Type of Lease District III 2040 South Pacheco STATE L **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name: DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT* (FORM C-101) FOR SUCH PROPOSALS.) Robinson 8 1. Type of Well: Oil Well Gas Well Other **Dry Hole** 2. Name of Operator Well No. H. L. Brown Operating, L.L.C. Ogrid# 213179 1 3. Address of Operator Pool name or Wildcat 300 West Louisiana, Midland, Texas 79702 Wildcat Devonian 4. Well Location Unit Letter: G: 1550' feet from the North line and 1400' feet from the 8 Section Township T-7S Range **R-36-E NMPM** Roosevelt County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4161' GL, 4180' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. CHANGE PLANS PLUG AND **ABANDONMENT PULL OR ALTER CASING** ☐ MULTIPLE П **CASING TEST AND** COMPLETION **CEMENT JOB** OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1. Notify NMOCD 24 hours prior to starting. MIRU pulling unit and pick up work string. Pick up on casing and find free point (~ 3700'). 2. Run gauge ring to 4370'. Set CIBP at 4320' and cap with 35' cement. Pump 25 sx "C" plug across intermediate shoe from 3925' to 3725'. POH. 3. Cut 5-1/2" casing at ~ 3700'. RU casing jacks and crew as needed and POH with casing GIH open-ended. 4. Pump 30 sx "C" plug on top of casing stub from ~ 3700' to 3600', WOC and tag, Pump 30 sx plug at top of salt from 2430' to 2330'. Pump 30 sx plug across surface shoe from 558' to 448'. Spot 10 sx plug at surface. Cut off wellhead and fill annulus with cement as needed. RDMO. 5. Move out lease equipment and clean location. Set regulation 4"x4' dry hole marker. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE //- 22-02 **SIGNATURE** Type or print name Robert McNaughton Telephone No. 915 - 688 - 3726 (This space for State use) ORIGINAL SIGNED BY APPPROVED BY TITLEPAUL F. KAUTZ DATE Conditions of approval, if anyther of NOTIFIED 24 PETROLEUM ENGINEER COMMISSION AND BE NOTIFIED 27 HINNG OF HOURS F HOURS PRIOR TO JINNING OF PLUCCHE PERGGING OPERATIONS FOR THE CHOS

TO BE APPROVIOUS

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H.L. Brown Operating, L.L.C.

Robinson 8 #1

1550' FNL & 1400' FEL, Unit G, Sec 8, T-7S, R-36E, Roosevelt Co, NM Field: Wildcat Siluro Devonian API # 30-041-20896

Elev: 4161', KB = 4180'

Status: shut in

Spud:

08/07/01

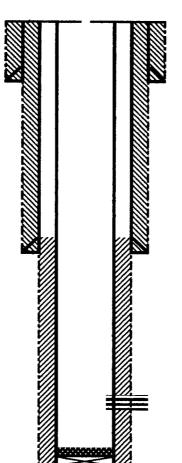
Completed:

09/22/01

13-3/8", 48#, H-40 @ 508' 550 sx, circulated 135 sx 17-1/2" hole

8-5/8", 32#, J-55 @ 3739' 1040 sx, cement circulated 11" hole

5-1/2", 15.5#, J-55 @ 5060' 600 sx, TOC @ 3724' by temp. 7-7/8" Hole



San Andres Perfs: 4367' - 4410' @ 1 SPF, 32 holes,4000 gals 15% NEFE

CIBP at 4780' w/ 30' cement

Glorieta Perfs: 4831' - 4899' @ 1 SPF, 20 holes, 1500 gals 15% MCA

110 sx plug: 5120' - 5060' (tagged)

55 sx plug: 6150' - 6050'

30 sx plug: 8210' - 8110'

PBTD @ 4750'

TD @ 8210'

H.L. Brown Operating, L.L.C.

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Elev: 4161', KB = 4180'

 Recommended P&A
 Spud: 08/07/01

 Completed: 09/22/01

13-3/8", 48#, H-40 @ 508' 550 sx, circulated 135 sx 17-1/2" hole

T/ Salt ~ 2380'

T/ Yates ~ 3045'

8-5/8", 32#, J-55 @ 3739' 1040 sx, cement circulated 11" hole

10 sx plug at surface

30 sx plug across shoe: 558' - 458'

30 sx plug across T/ Salt: 2430' - 2330'

30 sx plug on casing stub: 3700' - 3600'

25 sx plug across shoe: 3925' - 3725'

Cut casing at ~ 3700'

CIBP at 4320' w/ 35' cement

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