

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 West Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 041 - 20896
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name Robinson 8
b. Type of Completion: NEW WORK PLUG DIFF. WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER	8. Well No. 1
2. Name of Operator H. L. Brown Operating, L.L.C.	9. Pool name or Wildcat Wildcat Devonian
3. Address of Operator 300 West Louisiana, Midland, Texas 79702	

4. Well Location Unit Letter G : 1550' Feet From The North Line and 1400' Feet From The East Line Section 8 Township 7 S Range 36 E NMPM Roosevelt County					
10. Date Spudded 8-07-02	10. Date T.D. Reached 8-28-01	11. Date Compl. (Ready to Prod.) 9-22-01	12. Elevations (DF& RKB, RT, GR, etc.) 4161' GL, 4180' KB	13. Elev. Casinghead 4161'	
14. Total Depth 8,210'	15. Plug Back T.D. 5010'	16. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 100%	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,367' - 4,410', San Andres					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/ DSN/ SDL, DLI/MLL					21. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	5508'	17 1/2"	550 sx, cement circulated	
8-5/8"	32#, J-55	3739'	11 "	1040 sx, cement circulated	
5-1/2"	15.5#, J-55	5,060'	7-7/8"	600 sx, TOC @ 3739'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					none		

26. Perforation record (interval, size, and number) 4,367' - 4,410', @ 1 SPF, 32 holes - San Andres 4,831' - 4,899', @ 1 SPF, 20 holes - Glorieta	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4,367' - 4,410'	4,000 gals, 15% NEFF
	4,750' - 4,780'	CIBP w/ 30' cement
	4,831' - 4,899'	1,500 gals 15% MCA

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut in		
Date of Test	Hours Tested	Choke Size	Production For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calc. 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments C-103s, deviation survey, WBS
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Robert McNaughton	Title Petroleum Engineer	Date 11-22-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	2380'	T. Strawn	
B. Salt		T. Atoka	
T. Yates	3045'	T. Morrow	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3730'	T. Simpson	
T. Glorieta	4751'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	8140'
T. Tubb	6090'	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo Shale	6808'	T. 1 st Bone Springs SS	
T. Wolfcamp	7655'	T. 2 nd Bone Springs SS	
T. Penn	7989'	T. 3 rd Bone Springs SS	
T. Cisco		T. Strawn Lime	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NONE.....to.....feet.....
No. 2, from.....to.....feet.....

LITHOLOGY RECORD

From	To	Thickness In Feet	Lithology
0	630'		Shale, sand
2240'	2380'		anhydrite
2380'	3045'		salt, anhydrite
3045'	3730'		dolomite, lime
3730'	4751'		dolomite, lime, SS shale
4751'	6090'		shale, lime
6090'	6808		shale, lime
6808'	7655'		shale, dolomite
7655'	7989'		dolomite, lime, shale
7989'	8140'		lime, sand
8140'	TD		Granite wash

DRILL STEM TESTS

DST			Results