

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 5 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address LAYTON ENTERPRISES, INC. 3103 79th St. Lubbock TX 79423		OCRD Number 013173
Property Code 005787	Property Name FOX B STATE	Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North-South line	Feet from the	East-West line	County
I	36	8S	36E		1980	South	510	East	Roosevelt

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North-South line	Feet from the	East-West line	County

Proposed Pool 1

ALLISON SAN ANDRES

Proposed Pool 2

Work Type Code P	Well Type Code O	Cable Rotary R	Lease Type Code S	Ground Level Elevation 4044
Multiple NO	Proposed Depth 5300	Formation SAN ANDRES	Contractor TBA	Spud Date ASAP

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24	20	62	42	REDI-MIX	TO SURFACE
17-1/2	13-3/8	48	360	350	CIRC
12-1/4	8-5/8	32	4151	1500	CIRC
7-7/8	5-1/2	20	9900	2200	CIRC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

This well is not productive from the current completion in the Bough C Penn zone at 9635-59. Intend to plug back by setting C.I. bridge plug above Bough C'perfs at 9635-59 with 5 sacks cement on top (52'). Will test San Andres zones from 4800' to 5300' as indicated by geological and log data by perforating, treating, and testing selectively. If production is indicated, will equip well and place on production. Blowout preventor program will include 300 Psi double ram preventors.

APPROVED
Hobbs
OCC
1749-Back

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Donald R. Layton</i> Printed name: DONALD R. LAYTON Title: PRESIDENT		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY PAUL E. KAUTZ Title: PETROLEUM ENGINEER Approval Date: APR 01 2003 Expiration Date: Conditions of Approval: Attached ☐
Date: 3/27/2003	Phone: (806) 745-4638	

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