

State Lease - 6 copies
Fee Lease - 5 copies
[District I]
1625 N. French Dr., Hobbs, NM 88240
[District II]
1301 W. Grand Avenue, Artesia, NM 88210
[District III]
1000 Rio Brazos Rd., Aztec, NM 87410
[District IV]
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

ALL API NO.
30-041-20900

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. V-2096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
LAYTON ENTERPRISES, INC.

3. Address of Operator
3103 79th St.
LUBBOCK, TEXAS 79423

7. Lease Name or Unit Agreement Name
FOX C STATE

8. Well No.
5

9. Pool name or Wildcat
ALLISON PENN

4. Well Location
Unit Letter H 1980 Feet From The NORTH Line and 510 Feet From The EAST Line
Section 36 Township 8S Range 36E NMPM ROOSEVELT County

10. Date Spudded 7-14-02 11. Date T.D. Reached 8-6-02 12. Date Compl. (Ready to Prod.) 8-30-02 13. Elevations (DF& RKB, RT, GR, etc.) 4055 GL 14. Elev. Casinghead 4056

15. Total Depth 9900 16. Plug Back T.D. 9848 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By Rotary Tools 0 - 9900 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9640 - 9670 Bough C Penn 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GRN - DEN - LL 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	62	43	24	Redi-Mix-Surf	0
13 3/8	48	362	17	350 Circ	0
8 5/8	32	4165	11	1500 Circ	0
5 1/2	20	9900	7 7/8	2000 Circ	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9760

26. Perforation record (interval, size, and number)

9643-9668, 3/8", 56

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 9643-9668 AMOUNT AND KIND MATERIAL USED
10,000 Gal 15% HCl

28. PRODUCTION

Date First Production <u>11-5-02</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>1 1/4" Rod Pump</u>			Well Status (Prod. or Shut-in) <u>Prod.</u>		
Date of Test <u>11-12-02</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl <u>9</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>388</u>	Gas - Oil Ratio <u>TSTM</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>9</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>388</u>	Oil Gravity - API - (Corr.) <u>46</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Inclination Report - Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donald R. Layton Printed Name DONALD R. LAYTON Title PRESIDENT

Date 11-25-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1960	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2340	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4102	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5540	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7732	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8964	T. _____	T. Chinle _____	T. _____
T. Penn _____ 9091	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9640	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9640 _____ to _____ 9670 _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	362	362	Surface				
385	1410		Red Bed				
1410	1960		Red Bed & Anhy.				
1960	2300		Anhydrite				
2300	3605		Anhy. & Salt				
3605	4100		Anhydrite - Shale				
4100	7515		Lime & Dolo.				
7515	7732		Lime & Shale				
7732	8445		Shale				
8445	9900		Lime & Shale				