|  |                                      | -  | _1   | ١   |   |   |   | ~                                     |                            |  |
|--|--------------------------------------|--|--|---|---|---|---|---------------------------------------|----------------------------|--|
|  | NE                                   | W MEXI                                     | CO OIL C                                     | CONSER  | VATI  | ION CO  | OMMISSI   | ON RE                                 | CE                         | 1 V E D<br>FORM C-103<br>(Rev 3-55)                    |
|  |                                      | MISCEL                                     |  | US REF  | PORT  | rs on   | WELLS   | D                                     | EC 2 <sup>°</sup>          | 7 1960   |
|  | (Submit                              | to approp                                  | riate Distri                                 |   |   |   |   |                                       | 0. C                       | THE  |
| Name of Company  | ACO Ine.                             |  |  | A   | ddress  | .O. Be  | <b>x 352,</b>   | Aland,                                | Texas                      |  |
| Lease Ruth Patterse  | <b>A</b>                             |  | Well No.                                     | Unit Le   | etter S   | Section   | Township  | 8                                     | Rang                       | °30-8  |
| Date Work Performed<br>December 22, 19   | 60 <sup>Pool</sup>                   | Wild                                       |  |   | والمتعربة والمحمولين والم   |   | County  | haves                                 |                            |  |
| Beginning Drilling OI  | erations                             |  | S A REPORT                                   |   |   | ppropriat   | e block)  | Explain):                             |                            |  |
| Plugging   |                                      | <u></u>                                    | emedial Work                                 |   |   | L   |   | 1                                     |                            |  |
| 1960. Tested   | ent circul<br>• O.D. cas<br>OK. Dril | ), casin<br>Lated,<br>sing for<br>Lled com | ng, h8:00<br>Flug at<br>r 30 min<br>ment plu | 0 1b.,<br>216'.<br>www.wi<br>g and r                            | S-40<br>Job<br>ith 6  | oo PSI  | , and ce<br>lete 5:3<br>I from 6<br>Cor 30 m  | o PH Bec<br>5:00 to 6<br>Linutes v    | it 256<br>5:30 P<br>1.th 6 | 21, 1960.<br>M December 22,                            |
| Witnessed by   |                                      |  | Position                                     | I   |   | c   | Company   |                                       |                            |  |
| 1960.  |                                      | LL IN BE                                   | LOW FOR                                      | REMEDIA   | AL WO   | ORK RE  |   | NLY                                   |                            |  |
| 1960.  |                                      | LL IN BE                                   | LOW FOR                                      | REMEDIA<br>GINAL WE   | AL WO   | ORK RE  |   |                                       | Cc                         | ompletion Date   |
| <b>1960.</b><br>Witnessed by   | FIL                                  | LL IN BE                                   | LOW FOR<br>ORIC                              | REMEDIA<br>Ginal We<br>'D                                       | AL WO   | ORK RE  | PORTS Of  | Interval                              | Co<br>tring Dep            | -  |
| <b>1960.</b><br>Witnessed by<br>D F Elev.  | FIL                                  |  | LOW FOR<br>ORIC                              | REMEDIA<br>Ginal We<br>'D                                       | AL WO   | ORK RE  | PORTS Of  | Interval                              |                            | -  |
| <b>1960.</b><br>Witnessed by<br>D F Elev.<br>Tubing Diameter   | FIL                                  |  | LOW FOR<br>ORIC                              | REMEDIA<br>GINAL WE<br>D  | AL WO<br>LL DA  | ORK RE  | PORTS 01<br>Producing<br>er   | Interval                              |                            | -  |
| <b>1960.</b><br>Witnessed by<br>D F Elev.<br>Tubing Diameter<br>Perforated Interval(s)   | FIL                                  |  | LOW FOR<br>ORIC<br>PBT                       | REMEDIA<br>GINAL WE<br>D  | AL WO<br>LL DA<br>1 String<br>oducing                                       | DRK RE<br>TA<br>g Diametr<br>g Format   | PORTS 01<br>Producing<br>er   | Interval                              |                            | -  |
| <b>1960.</b> Witnessed by   D F Elev.   Tubing Diameter   Perforated Interval(s)   Open Hole Interval   Test   Date o   Test   | F IL<br>T D<br>Tubing                |  | LOW FOR<br>ORIC<br>PBT<br>RESUL              | REMEDIA<br>GINAL WE<br>D  | AL WO<br>ELL DA<br>1 String<br>oducing                                      | DRK RE<br>ATA<br>g Diameta<br>g Format<br>DVER<br>Water Pr                    | PORTS 01<br>Producing<br>er   | Interval                              | ring Dep                   | -  |
| <b>1960.</b><br>Witnessed by<br>D F Elev.<br>Tubing Diameter<br>Perforated Interval(s)<br>Open Hole Interval   | F IL<br>T D<br>Tubing                | g Depth<br>Productio                       | LOW FOR<br>ORIC<br>PBT<br>RESUL              | REMEDIA<br>GINAL WE<br>D<br>Oil<br>Pro<br>LTS OF W<br>Productio | AL WO<br>ELL DA<br>1 String<br>oducing                                      | DRK RE<br>ATA<br>g Diameta<br>g Format<br>DVER<br>Water Pr                    | PORTS 0/<br>Producing<br>er<br>tion(s)  | Interval<br>Oil St                    | ring Dep                   | Gas Well Potential                                     |
| <b>1960.</b> Witnessed by   D F Elev.   Tubing Diameter   Perforated Interval(s)   Open Hole Interval   Test   Date o   Test   Before                                    | F IL<br>T D<br>Tubing                | g Depth<br>Productio                       | LOW FOR<br>ORIC<br>PBT<br>RESUL              | REMEDIA<br>GINAL WE<br>D<br>Oil<br>Pro<br>LTS OF W<br>Productio | AL WO<br>ELL DA<br>1 String<br>oducing                                      | DRK RE<br>ATA<br>g Diameta<br>g Format<br>DVER<br>Water Pr                    | PORTS 0/<br>Producing<br>er<br>tion(s)  | Interval<br>Oil St                    | ring Dep                   | Gas Well Potential                                     |
| 1960.   Witnessed by   D F Elev.   Tubing Diameter   Perforated Interval(s)   Open Hole Interval   Test   Date o   Test   Before   Workover   After   Workover           | F IL<br>T D<br>Tubing                | g Depth<br>Productio<br>B P D              | LOW FOR<br>ORIC<br>PBT<br>RESUL              | REMEDIA<br>GINAL WE<br>D<br>Oil<br>Productio<br>ACFPD           | AL WO<br>LL DA<br>1 String<br>oducing<br>WORKC                              | g Diamet<br>g Diamet<br>g Format<br>OVER<br>Water Pr<br>B I                   | PORTS 0/<br>Producing<br>er<br>tion(s)<br>roduction<br>PD   | Interval<br>Oil St<br>GO<br>Cubic fee | R<br>R<br>R                | Gas Well Potential                                     |
| 1960.   Witnessed by   D F Elev.   Tubing Diameter   Perforated Interval(s)   Open Hole Interval   Test   Date o   Test   Before   Workover   After   Workover           | FIL<br>T D<br>Tubing                 | g Depth<br>Productio<br>B P D              | LOW FOR<br>ORIC<br>PBT<br>RESUL              | REMEDIA<br>GINAL WE<br>D<br>Oil<br>Productio<br>ACFPD           | AL WO<br>LL DA<br>1 String<br>oducing<br>WORKC                              | g Diamet<br>g Diamet<br>g Format<br>OVER<br>Water Pr<br>B I                   | PORTS 02<br>Producing<br>er<br>cion(s)<br>roduction<br>PD   | GO<br>Cubic fee                       | R<br>R<br>R                | Gas Well Potential<br>MCFPD                            |
| 1960.   Witnessed by   D F Elev.   Tubing Diameter   Perforated Interval(s)   Open Hole Interval   Test   Date o   Test   Before   Workover   After   Workover   OIL CON | FIL<br>T D<br>Tubing                 | g Depth<br>Productio<br>B P D              | LOW FOR<br>ORIC<br>PBT<br>RESUL              | REMEDIA<br>GINAL WE<br>D<br>Oil<br>Productio<br>ACFPD           | AL WO<br>LL DA<br>I String<br>oducing<br>WORKC<br>on<br>I hereb<br>to the t | DRK RE<br>ATA<br>g Diamet<br>g Format<br>OVER<br>Water Pr<br>B I<br>best of m | PORTS 02<br>Producing<br>er<br>tion(s)<br>roduction<br>PD<br>that the in<br>ny knowledge<br>Contactor | Interval<br>Oil St<br>GO<br>Cubic fee | R<br>et/Bbl                | Gas Well Potential<br>MCFPD<br>we is true and complete |

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## 는 모두 한 가지 않는 것이 있다. 방법에 도 제품은 한 가지 않는 것이 같은 것이 있는 것이 같은 것이 있는 것이 같이 있다. 것이 같은 것이 같은 것이 같은 것이 같이 있다. 것이 같은 것이 있는 것이 같은 것이 같이 있는 것이 있 같은 것이 같이 있다. 것이 같은 것이 같은 것이 같은 것이 같은 것이 같은 것이 같은 것이 있다. 한

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