

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30 005 00475
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name C L. O'Brien
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____		
2. Name of Operator Primero Operating Inc.		8. Well No. 1
3. Address of Operator PO Box 1433, Roswell, NM 88202		9. Pool name or Wildcat Cato San Andres Gas
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>8S</u> Range <u>30E</u> NMPM Chaves County		
10. Date Spudded 7-23-50	11. Date T.D. Reached 11-12-50	12. Date Compl. (Ready to Prod.) 1-2-01
13. Elevations (DF& RKB, RT, GR, etc.) 4068 GR		14. Elev. Casinghead
15. Total Depth 8077	16. Plug Back T.D. 3825	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3163 - 3258 San Andres P2 & P3
20. Was Directional Survey Made		
21. Type Electric and Other Logs Run CNL		22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	990	17 1/2	1000	
9 5/8"	36	4057	12 1/2	2643	
7"	26	8077	8 3/4	1223	4050

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3290
						N/A

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3163 - 68,	3172 - 84,	3199 - 3201,	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3234 - 38,	3252 - 58	2 spf	3163 - 3258	5000 gals 20%

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI WO Connection	
Date of Test 1-2-01	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 140	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 42	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 140	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented for test, will be sold through Dynergy Line	Test Witnessed By Pheips White
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30. List Attachments CNL Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Pheips White Title President Date 1-4-01