

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM-1617-B

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name C. L. O'Brien
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 8-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Lightcap Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4079' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Kill well; unlatch, pull, and lay down Permo Penn Tubing; pull Devonian tubing and Husky H-2 dual pkr.
- Set RBP @ 7800' + and cap w/10 sx. sand.
- Run in cement retainer on work string and set @ 7800' +.
- Squeeze Permo Penn perfs 7130'-7168' w/150 sx Class "H" Neat cmt. (27 holes).
- Flush work string w/30 bbls. treated fresh water.
- Pull work string.
- Drill out cmt. retainer and plug to sand.
- Test cmt. squeeze.
- Pull RBP.
- Drill out Guib. AR packer @ 7875' and clean out to PBD of 8017'.
- Run in production equipment and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 4-8-76

APPROVED BY Jerry Sexton TITLE _____ DATE APR 12 1976
Dist. 1, Supv.

CONDITIONS OF APPROVAL, IF ANY: