| 1.    | SANTAPE REQUEST FOR ALLOWABLE Effective 1-1-65   FILE AND AND   U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   LAND OFFICE OIL   TRANSPORTER OIL   GAS OPERATOR   PRORATION OFFICE OIL |  |  | Form C-104<br>Supersedes Old C-104 and C-110 .<br>Effective 1-1-65 |                                |  |
|-------|---|--|--|--|--------------------------------|--|
|       | Mobil Oil Corporation<br>Address<br>P. O. Box <u>633</u> , <u>Midland</u> , Texas 79701   |  |  |  |                                |  |
|       | Reason(s) for filing (Check proper box)     New Well   Change in Transporter of:     Recompletion   Oil   X     Change in Ownership   Casinghead Gas   Condensate                                 |  |  |  |                                |  |
|       | and address of previous owner   |  |  |  |                                |  |
| 11.   | Lease Name Well No. Pool Name, Including Formation   C. L. O'Brien 1 Lightcap Devonian State, Federal or Fee   Location Fee   |  |  |  |                                |  |
|       | Unit Letter   | Unit Letter  |  |  |                                |  |
|       |   | <u> </u>   | 7  | , Ullaves  | ]                              |  |
| III.  | DESIGNATION OF TRANSPORT  | ER OF OIL AND NATURAL GA       X     or Condensate   | S<br>Address (Give address   | to which approved co   | py of this form is to be sent) |  |
|       | Mobil Oil Corporation - Truck<br>Name of Authorized Transporter of Casinghead Gas XX or Dry Gas   |  | Box 900, Dallas, Texas<br>Address (Give address to which approved copy of this form is to be sent)   |  |                                |  |
|       | Cities Service Oil Com<br>If well produces oil or liquids,<br>give location of tanks <sub>n</sub>   | Is gas actually connect<br>Yes   | Box 69, Hobbs, New Mexico 88240     s gas actually connected?     When     Yes     August 6, 1968  |  |                                |  |
| IV.   | If this production is commingled wit<br>COMPLETION DATA   |  |  |  | Back Same Res'v. Diff. Res'v.  |  |
| - • • | Designate Type of Completio   | n - (X) Oil Well Gas Well  | New Well Workover  | Deepen Plug  | Back Same Res'v. Diff. Res'v.  |  |
|       | Date Spudded  | Date Compl. Ready to Prod.   | Total Depth  | Р.В  | .T.D.                          |  |
|       | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Oll/Gas Pay  | Tub  | ing Depth                      |  |
|       | Perforations  |  | <u> </u>   | Dep  | th Casing Shoe                 |  |
|       |   | TUBING, CASING, AND  | CEVENTING RECO   |  |                                |  |
|       | HOLE SIZE   | CASING & TUBING SIZE   | DEPTH S  |  | SACKS CEMENT                   |  |
|       |   |  |  |  |                                |  |
|       |   |  |  |  |                                |  |
| v     | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-   |  |  |  |                                |  |
| •     | OIL WELL<br>Date First New Oil Run To Tanks   | able for this de   | pth or be for full 24 hou<br>Producing Method (Flo   | s)<br>w, pump, gas lift, etc                                       | .)                             |  |
|       |   |  | Casing Pressure  | Che  | oke Size                       |  |
|       | Length of Test  | Tubing Pressure  | Cdaing Pieasura  |  |                                |  |
|       | Actual Prod. During Test  | Oil-Bbls.  | Water-Bbis.  | Gai  | - MCF                          |  |
|       |   | ]  | <u></u>  | ł  | -                              |  |
|       | GAS WELL<br>Actual Prod. Test-MCF/D   | Length of Test   | Bbls. Condensate/MM  | CF Gro   | rvity of Condensate            |  |
|       |   |  | Casing Pressure (Shu   | t-in) Ch   | oke Size                       |  |
|       | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)  |  |  |                                |  |
| VI    | I. CERTIFICATE OF COMPLIANCE<br>I hereby certify that the rules and regulations of the Oil Conservation   |  | APPROVED 19  |  |                                |  |
|       | Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.   |  | BY   |  |                                |  |
|       | Contraction and the second  |  | If this is a request for allowable for a newly drilled or deepened<br>with this form must be accompanied by a tabulation of the deviation  |  |                                |  |
|       | (Sign<br>Authorized   | All sections of this form must be filled out completely for allow-<br>sble on new and recompleted wells. |  |  |                                |  |
|       | (T  |  |  |  |                                |  |
|       | April 24, 1970<br>(Date)  |  | Fill out only Sections I, II, III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition.<br>Separate Forms C-104 must be filed for each pool in multiply<br>completed wells. |  |                                |  |

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