FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

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Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operato		••••••	Address	
Company or Operator	Noin	of Se	C,	Т
Lease R N. M. P. M.,		Field,		County.
Well isfeet south of the Ne	orth line and	feet west of the Eas	st line of	••••••
If State land the oil and gas lease is No.		Assignment No	•••••••••••••••••••••••••••••••••••••••	
If natented land the owner is		, 4	Address	
If Government land the permittee is		, 4	Address	
The Lessee is		, <i>_</i>	Address	
Drilling commenced		Drilling was complete	ed	
Name of drilling contractor			Address	•••••
Elevation above sea level at top of casi	ng	.feet.		
The information given is to be kept cor	nfidential until			
		S OR ZONES		
No. 1, fromto.		No. 4, from	to	
No. 2, fromto.		No. 5, from	to	
No. 3, fromto.		No. 6, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of water inflow an	d elevation to which wa	ater rose in hole.		
No. 1, from	to	fee	it	
	4 -			

No. 2, from_______to_____to_____teet. _____feet. _____feet. _____ No. 4, from......feet.

CASING RECORD

					KIND OF	CUT & FILLED	PERFORATED		DUDDOGE	
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	FROM	FROM	то	PURPOSE	
			r							
······································			No. 1	×						
		· · · · · · · · · · · · · · · · · · ·		· · · ·						
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		·		•					* 	
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MUDDING AND CEMENTING RECORD

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

		PLU	UGS AND ADAH	TERS			
Heaving n	ug-Material		Length		Depth Se	t	· · · · · · · · · · · · · · · · · · ·
Adaptova	Moterial			Size			••••••
Adapters –	- Water la	RECORD OF SHO					
		RECORD OF SHO	UTING OK CHI		1		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
		·					
1							
			<u> </u>				
Results of	shooting or chemi	ical treatment					
Results of	Shooting of chicks						
	а. В	ŧ					
•••••		RECORD OF D					
Te duill star	n on other special f	tests or deviation survey				d attach heret	to.
II arm-ster	n or other special t						
	¢		TOOLS USEI		6		6
		feet to					
Cable tools	were used from	feet to.	f	eet, and from	1e0	et to	iee
			PRODUCTION	N			
Put to proc	ducing		., 19				
		4 hours was					
emulsion;	% wa	.ter; and%	sediment. Grav	ity, Be			
If gas well,	cu. ft. per 24 hou	rs	Gallor	is gasoline per	1,000 cu. ft. of ga	S	
Rock press	ure, lbs. per sq. ir	1					
			EMPLOYEES	;			
			, Driller				, Drille
		-					
			N RECORD ON				
Thoughton	soon on offirm that	t the information given				well and all wo	rk done o
		d from available records		•			
11 50 101 05		*					
Subscribed	and sworn to befo	ore me this	·····		Place		Dato
day of	ú	, 1	9 Na	me			
wwg, 91				sition			
`		Notary Publ					
	35		200		Company	or Operator	
My Commi	ssion expires		Ad	dress			

My Commission expires.....

FORMATION RECORD

807.4 801.70 finally crystalling gray to brown dollarity crystalling if the trace fractures and blocking air or gas, 8070.4 finally crystalling to brown dollarity crystalling crystalling crystalling crystalling crystalling crystalling crystalling crystalling crystalling crystalling crystalling crystalling cry	FROM	ΠO	THICKNESS		1111 A 11702
8074 8115 41 B-1/(* Blanced Core Best or gate and service	FROM	ТО		Fo	RMATION
Bronkan Bernikan Bernik					gray to brown dolomite with gray shale partings 1/4" trace fracture and bleeding air or gas, 8070-74 finely crystalline to medium crystalline tan to brown dolomite with gray opaque chert stringers
6006 9076-77 find; wryweiling gav; dwrf drigor, find Frontree, wryweiling gav; dwrf diata uth trees of dent stringer, filo-1 fold trees of stringer, filo-1 fold trees filo- stringer, filo-1 fold trees filo- stringer, filo- filo	8074	8115	41	8-3/4" Diamond Core Devonian	Reg. (11 (15 MT)
4046 4110 4054 10 mile and					8074-77 finely crystalline tan dolomite, gray chert stringers, fine fractures no shows, 7077-8100 finely crystalline dark brown dolomite with trace of chert stringers, 8100-15 finely crystalline gray dolomite with gray chert inclusions, fine inter- crystalline perosity, slight sulphur odor with trace blue and yellow
4054 8105 402 Ban Schlumberger 8115 8075 40 Flug bank w/18 sex facor comment. In fill up. 8115 8053 52 25 sex facor comment. In fill up. 8053 8077 14 Drill dat 25 sex facor comment. In fill up. 8053 8077 14 Drill dat 25 sex facor comment. In fill up. 8053 8077 14 Drill dat 25 sex facor comment. In fill up. 8055 8076 Prilled out comment. In the transformer and transform transform transform transformer and transformer and transform t	8100	8115	15	Drill Stem Test:	3 hrs. 5/8" BHC and 1" SG No WC, Good blaw thru-out nothing to surface, Res. 2340' salt water, BHFP 500-1675#, 15 min. S-I BHP 2950#, HH 4400-
8115 8075 40 Fing back w/18 sex facor commut. Bo fill up. 8115 8063 52 25 sex incor commut. Bo fill up. Bo fill up. 8053 8077 14 Drill det Bo fill up. 8053 8077 14 Drill det Bo fill up. 8053 8077 14 Drill det Bo fill up. 8054 8077 14 Drill det Bo fill up. 8055 8076 Bo fill det commut. Bo fill up. Approx. top of commut. 8076 Bo fill det commut. Bo fill up. Approx. top of commut. Bo fill up. 8006 8026 20 Iame walls run famma Ray and four top and full det commut. Bo fill up. Bo fill up. 8006 8026 20 Iame walls part. 7° CD v/4 SFT (Jot) Ban 2* tobing and four top and fill part. 8006 5026 20 Gamma Process estimate fill up. 20% Sint. 20 CH in the solut of game fill up. 8006 5026 20 Gamma Introduct of game fill up. Stat. veloc. 8006 5026 20 Squeezed perf. v/30 gal. 20% Special ter top fill det top and fill t	4046	8110	4064	Halliburton ran Caliper	s
 81.5 8063 9077 14 Petll Get 9077 14 Petll Get 9077 14 Petll Get 9077 14 Petll Get 9076 9076 9076 9076 9076 9076 9076 9076 9071 9076 9076 9076 9071 9076 9076 9076 9076 9071 9076 9076 9071 9076 9076 9076 9076 9071 9076 9071 9076 9076 9071 9076 9077 90 9074 90 9077 90 9076 9017 48 901104 out commat 9078 9017 90 9016 10 <l< td=""><td>4054</td><td>8106</td><td>4052</td><td>Ran Schlumberger</td><td></td></l<>	4054	8106	4052	Ran Schlumberger	
8063 8077 14 Petil Out 8063 8077 14 Petil Out 8076 Set 7* 00 case, at 8077 W200 case for all 100 case, at 8077 8076 Brilled out casesant 8076 8074 8076 Brilled out casesant 8076 Brilled out casesant 8076 8077 8076 Brilled out casesant 8006 8026 8006 8026 8006 8026 8006 8026 8006 20 Cased call parts 7* 00 8006 20 Cased call parts w/300 gals. 200 Special Lag Function (Type 2) TF 200-12500 8006 20 8006 20 Cased call parts 8006 20 Square call parts 8006 20 Square call parts 8006 20 Square call parts 8007 8007	8115	8075	40	Plug back	w/18 sax Incor cement. No fill up.
Sold 77 CD cases, at SUTT W/SOD sex (6 col. 233 arr Wallitz, and 100 sex next indifies, and 100 sex next indifies, and 100 sex next indifies, and 100 sex next indifies and 100 sex (5 col 30 sin. no break. SO76 Frilled out comment 6500 SO74 1574 Isam Walls ran Gauma Bay and Hautron Lag SO06 SO26 SO26 20 Lens Walls part. 7" CD v/4 SFT (Jot) Ban 2* tubing and Dethermon Back-mall publics at 7960. SO06 SO26 SO26 20 Constant Process exidised part. v/300 gals. 205 Special Lag remains (Types) TF 200-2500 US sin. 20 CPM Such 20 (Distain the back 255 soil vator, on BS 227 bill, full par hour. SO06 SO26 20 Soud So11 Externa Back Sold soil ustry and Backer han 2* tubing w/Lowall tool at 7985. SO06 SO26 SO26 20 Soud So15 Drilled out comment Ban 2* tubing w/Lowall tool at 7985. SO06 SO26 SO26 20 Squeezed perf. w/SD mar, 1600-4000 yreversed out 25 sar. 7969 SO17 45 Brilled out comment tool at 7985. SO06 SO16 SO16 10 Source at 12 sar. SO06 SO16 SO16 10 Source at 12 sar. SO16<	8115	8 063	52	25 sax Incor coment	
1/200 sex 66 ml. 223 mex William and 100 sex sects Balliam for resp. willing and mean 6500 8076 Brilled out consent 6500 8076 8076 8076 8076 8077 1574 Iane Uells ran Game Ry and Heutron Lag 8006 8027 8028 <td>8063</td> <td>8077</td> <td>14</td> <td>Drill Ort</td> <td></td>	8063	8077	14	Drill Ort	
8076 Fested 7* CD case, w/1500 30 min. no break. 6500 3074 1574 1574 Iame Walls run Churma Bay and Hentron lag 8006 3026 20 1574 Iame Walls run Churma Bay and Hentron lag 8006 3026 20 1574 Iame Walls perf. 7* CD v/4 SFF (Jot) 8006 3026 20 1574 Iame Walls perf. 7* CD v/4 SFF (Jot) 8006 3026 20 1574 Iame Walls perf. 7* CD v/4 SFF (Jot) 8006 3026 20 1574 Iame Walls perf. 7* CD v/4 SFF (Jot) 8006 3026 20 1574 Iame Walls perf. 8006 3026 20 1574 Iame Walls perf. 8005 3026 20 1575 1570 and 6 EW 1576 1570 and 6 EW 1577 1570 angle v/100 galls. 205 Special Lage 1578 1570 angle v/100 galls. 205 Special Lage 1578 1570 angle v/100 galls. 205 Special Lage 1578 1571 angle v/100 galls. 205 Special Lage 1578 1571 angle v/100 galls. 205 Special Lage 1579 9017 43 1571 angle v/100 galls. 205 angle v/100 galls. 205 angle v/200 galls. 205 angl				¥/990 sex th g	1. 233 sex
30 min. no break. 9076 97111ed out commut 6500 8074 1574 Lane Wells ran famme Bay and Mutron log 8006 8026 8006 8016 8006 8016 8006 8016 8006 8016 8006 8016 8006 8016 8006 8016 8006 8016 8006 8016 8007 48 8018 10 8008 8016 8009 8016 8016 10				Halliburton ran Temp. S. commut 3852.	arvey - Approx. top of
6500 8074 1574 Lans Walls ran Gamma Bay and Mautron Leg 8006 8026 20 Lans Walls perf. 7" CD v/4 SFT (Jet) Ban 2 ^a tubing and Outberson Rock-mall pucker at 7960. Swah dry 6 hrs. slight show of gas after each pull of reasion (Type J) FT 200-19504 8006 5026 20 Chemical Process acidised perf. v/300 gals. 20% Special Leg transion (Type J) FT 200-19504 GP 500-25004 15 min. 20 GPM Stab 30.15 BFO and 6 BEN 13 hrs. 1500' fluid in hele 26% sait vater, no BS 2.7 bbl. fluid per hour. 8006 8026 20 Squeesed perf. v/150 sar, 1600-40004, reversed out 25 sar. 8006 8016 10 Lans Walls re-perf. 7" CD easg. v/4 SFT (Jet) 8006 8016 10 Lans Walls re-perf. 7" CD easg. v/200 gals. 20% Law Tennien TF 1000-2500-25064, CF 100. Samb dry and remained dry 4 hrs. no gas or oil. 8006 8016 10 Chemical Process actioned perf. v/200 gals. 20% Law Tennien TF 1000-2500-25004, 1 hr. 46 ma. 6 GPM. Saub 18.02 EFO and 4.06 bbls. easit water, no BS 800' FIL geed abov gas					
and Mantron Lag and Mantron Lag 8006 8026 20 Lans Walls perf. 7" (D v/4 SFF (Jet) Ran 2" tubing and Guideersen 80.00-mail packer at 7950. Soub dry 6 hrs. slight show of gas after each pull of soub. 8006 3026 20 Chemical Process acidised perf. v/300 gnls. 20 Special Lag Tennica (Type J) TF 200-1950 GF 500-2500F 15min 20 GH Svab 30.15 HF0 and 6 BSH 13 hrs. 1500F findd in has 265 source for state water, no BS 2.7 bbl. finid per hour. Pulled tubing and packer Ran 2" tubing v/Zowall toal at 7985. 8006 8016 10 Squeesed perf. v/350 arc, 160-4000F, reversed out 25 ser. 7969 8017 45 Drilled out cement 8006 8016 10 Lans Walls re-perf. 7" (D cang. 8006 8016 10 Chemical Process acidised perf. v/200 gals. 205 Law Tennian FF 1000-2500-2500, 1 hr. 46 min. 6 GFM. Sub dry and reasined dry 4 hrs. no gas or cil. 8006 2016 10 Chemical Process acidised perf. 8006 8016 10 Chemical Process acidised perf. 8006 State water, 5 hrs. 800 State set water, 5 hrs. 800 State water, 5 hrs. 800 State water, 5 hrs. 800 State set water, 5	•	8076		Drilled out coment	
8006 3026 20 Chemical Process acidised porf. 9,000 gals. 20% Special Lee reads. 8006 3026 20 Chemical Process acidised porf. 1/300 gals. 20% Special Lee reaston (Type J) TP 200-1850 GP 500-2500# JS min. 20 GPM Symbol Strong and a BSW JS hrs. 1500 fluid in bals 26% salt water, no BS 2.7 bbl. fluid per hour. 8006 6026 20 Squeesed perf. 1/300 sci. 20% JS min. 20 GPM Symbol Strong and Packer Ban 2* tubing w/Kowell tool at 7985. 8006 6026 20 Squeesed perf. 1/4 SFF (Jet) 8006 8016 10 Leme Wells re-perf. 7* GD mang. 1/4 SFF (Jet) 8006 8016 10 Chemical Process acidised perf. 1/4 SFF (Jet) 8006 8016 10 Chemical Process acidised perf. 1/4 SFF (Jet) 8006 8016 10 Chemical Process acidised perf. 1/4 SFF (Jet) 8006 8016 10 Chemical Process acidised perf. 1/200 cals. 20% Lee Tennian ty/200 gals. 20% Jet Tennian Type Sub Jet Ten	65 00	8074	1574		r
StopSt	8006	8026	20	Lens Wells perf. 7" (D)	w/4 SFF (Jet)
8006 5026 20 Gramical Process anddised perf. v/300 gals. 20% Special Lew Tension (Type J) ST 200-1850(GF 5500-2500) [GF 5500-2500] [SF0 and 6 BGW 13 hree. 1500' fluid in hale 26% selt veter, no BS 2.7 bbl, fluid per hour. 8006 8026 20 Squeesed perf. v/300 gals. 20% Special Lew Tension (Type J) ST 200-1850(GF 5500-2500) [St 500.1500' fluid in hale 26% selt veter, no BS 2.7 bbl, fluid per hour. 8006 8026 20 Squeesed perf. v/100 gals. 20% Special Lew Tension 14 (St 7985). 8006 8016 10 Leme Wells re-perf. v/100 gals. 20% Lew Tension 16 (St eat) veter, no BS active set 7920. 8006 8016 10 Chemical Process active set 7920. Seab dry and remained dry 4 hrs. no gas or oil. 8006 8016 10 Chemical Process active set 7920. Seab dry and remained dry 4 hrs. no gas or oil. 8006 8016 10 Chemical Process active set 7920. Seab 18.02 EF0 and 4.06 bbls. sait water, 5 hrs. 5/0 (St eat) water, 5 hrs. 8/0 (St eat) wa					Guiberson Hook-wall packer at 7960.
axidised perf. w/300 gals. 20% Special Lew Tension (Type J) TP 200.450% GP 500-250% 15 min. 20 GM Sueb 30.15 EF0 and 6 ESM 13 hrs. 1500' fluid in has 26% salt water, no BS 2.7 bbl. fluid per hour. Fulled tubing and packer Ban 2" tubing v/Lowall tool at 7985. 8006 8016 10 Lens Walls re-perf. 7" GD casg. w/4 SFF (Jet) Ban 2" tubing v/Coulderson Hook-wall packer at 7920. 8006 8016 10 Lens Walls re-perf. 7" GD casg. w/4 SFF (Jet) Ban 2" tubing v/Culberson Hook-wall packer at 7920. Swab dry and remained dry 4 hrs. no gas or oil. 8006 8016 10 Chemical Process actidized perf. w/200 gals. 20% Lew Tension TF 1000-2500-250%, GF 1500-250%, GF 1500-2500%, 1 hr. 46 min. 6 GPM. 800 6 8016 10 Chemical Process actidized perf. w/200 gals. 20% Lew Tension TF 1000-2500-250%, GF 1500-250%, GF 1000 GF 10					of gas after each pull of
13 hrs. 1500' fluid in hale 25% salt vater, no BS 2.7 bbl. fluid per hour.Rulled tubing and packer Ban 2° tubing v/Towell tool at 7985.8006502620Squeesed perf.v/150 sar, 1600-4000%, reversed out 25 sar.7969801748Drilled out censent80068006801610Lame Wells re-perf. 7° GD casg.v/4 SFF (Jet)Ban 2° tubing v/Culberson Hook-wall packer at 7920. Swab dry and remained dry 4 hrs. no gas or oil.8006801610Chemical Process acidized perf.v/200 gals. 20% Law Tension TP 1000-2500-2500%, 1 hr. 46 min. 6 GPM. Saub 18.02 EPO and 4.06 bbls. salt water, 5 hrs. 8/00' FIH, good show gas	8006	2026	20		Tension (Type J) TP 200-1950
8006 8026 20 Squeesed perf. w/150 sax, 1600-4000%, reversed out 25 sax. 7969 8017 43 Drilled out cement 8006 8016 10 Lane Wells re-perf. 7" OD casg. w/4 SFF (Jet) 8un 2" tubing w/Guiberson Hock-wall packer at 7920. Swab dry and remained dry 4 hrs. Ho gas or oil. 8006 8016 10 Chemical Process acidized perf. w/200 gals. 20% Lew Tension TF 1000-2500-2350%, CF 1500-250%, 1 hr. 46 min. 6 GFM. Swab 18.02 BF0 and 4.06 bbls. salt water, 5 hrs. 8/0 36% salt water, to HS Swab 18.02 BF0 and 4.06 bbls. salt water, to HS					13 hrs. 1500' fluid in hele 26% salt water, no BS
S006S02620Squeesed perf.w/150 sax, 1600-4000#, reversed out 25 sax.7969S01743Drilled out cement8006801610Lene Wells re-perf. 7" OD casg.w/4 SFF (Jet)808801610Lene Wells re-perf. 7" OD casg.w/4 SFF (Jet)808801610Lene Wells re-perf. 7" OD casg.w/4 SFF (Jet)808801610Chemical Process asidized perf.w/200 gals. 20% Lew Tension TF 1000-2500-2500#, 1 hr. 46 min. 6 GPM.8006801610Chemical Process asidized perf.w/200 gals. 20% Lew Tension TF 1000-2500-2500#, 1 hr. 46 min. 6 GPM.					Palled tubing and packer
7969 3017 48 Drilled out cement 8006 8016 10 Leme Wells re-perf. 7" CD easig. v/4 SFT (Jet) Ban 2" tubing w/Guiberson Hook-wall packer at 7920. Swab dry and remained dry 4 hrs. no gas or oil. 8006 8016 8016 10 Chemical Process actized perf. v/200 gals. 20% Lew Tension TF 1000-2500-2350%, CP 1500-2500%, 1 hr. 46 min. 6 GFM. Saab 18.02 EFO and 4.06 bbls. salt water, 5 hrs. 8/0 30% salt water, no ES 800' FHE, geed abov gas			1		Ran 2" tubing w/Iowell toel at 7985.
 8006 8016 10 Igms Walls re-porf. 7" OD cass. w/4 SPF (Jet) Ban 2" tubing w/Guiberson Hook-wall packer at 7920. Swab dry and remained dry 4 hrs. no gas or eil. 8006 8016 10 Chemical Process acidized perf. w/200 gals. 20% Lew Tension TP 1000-2500-2350%, CP 1500-2500%, 1 hr. 46 mm. 6 GPM. Swab 18.02 EFO and 4.06 bbls. salt water, 5 hrs. S/0 36% salt water, no ES 800' FIH, geod show gas 	8006	8026	20	Squeezed perf.	w/150 sex, 1600-4000#, reversed out 25 sex.
7" CD cassg. v/4 SFF (Jet) Ban 2" tubing v/Cuiberson Hock-wall packer at 7920. Swab dry and remained dry 4 hrs. no gas or eil. 8006 8016 10 Chemical Process acidized perf. v/200 gals. 20% Lew Tension TP 1000-2500-2350%, CP 1500-2500%, 1 hr. 46 mm. 6 GPM. Smab 18.02 BFO and 4.06 bbls. salt water, 5 hrs. S/O 36% salt water, no BS 800' FIH, geod show gas	79 69	8017	48	Drilled out cement	
8006 8016 10 Chemical Process acidized perf. w/200 gals. 20% Low Tension TP 1000-2500-2350%, CP 1500-2500%, 1 hr. 46 min. 6 GPM. Smab 18.02 HF0 and 4.06 bhls. salt water, 5 hrs. S/0 36% salt water, no HS 800' FHE, good show gas	8006	8016	10		w/4 SPT (Jet)
8006 8016 10 Chemical Process acidized perf. w/200 gals. 20% Low Tension TP 1000-2500-2350%, CP 1500-2500%, 1 hr. 46 min. 6 GPM. Suab 18.02 HFO and 4.06 bbls. salt water, 5 hrs. 8/0 36% salt water, no HS 800' FIH, geod show gas					
acidized perf. w/200 gals. 20% Low Tension TP 1000-2500-2350%, CP 1500-2500%, 1 hr. 46 mm. 6 GPM. Such 18.02 HFO and 4.06 bbls. salt water, 5 hrs. S/0 36% salt water, no BS S00' FIH, good show gas					
bbls. salt water, 5 hrs. S/0 36% salt water, no BS 800' FIH, good show gas	8006	8016	10		TP 1000-2500-2350#, CP 1500-2500#, 1 hr. 46 mm.
•					bbls. salt water, 5 hrs. S/0 36% salt water, no BS 800' FIH, geod show gas