



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T _____
Lease _____
R. _____, N. M. P. M., _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
7940	7950	10	<p>7942-1/2 to 7950 medium crystalline to coarsely crystalline tan dolomite, trace green shale partings fractured thru-out trace blue fluorescence, trace inter-crystalline porosity.</p> <p>Drill Stem Test: Devonian, 2 packers, 4 hrs. 5/8" BHC and 1" SC, No WC Gas 3 min. Est. 3349 MCF/24 hrs. No fluid to surface, Rec. 150' gas cut drlg. mud, no water, BHFP 800-550# 15 min. S-I BHP no record, HH 4475-4475# strong blow thru-out.</p>
7950	7960	10	<p>8-3/4" Diamond Core Devonian</p> <p>Rec. 9-1/2' (15-27 MPF) Medium crystalline gray dolomite trace fractured porosity at 7950-7951, 7952-7953 10% inter-crystalline and small vuggy porosity, 10% blue fluorescence hairline fractures, trace to 10% inter-crystalline and small vagg. 7955-7956 good fractured porosity, good odor of sulphur and oil, trace blue and yellow fluorescence.</p>
7950	7960	10	<p>Drill Stem Test: Devonian, 2 packers, 3 hrs. 5/8" BHC and 1" SC, No WC nothing to surface, Rec. 120' gas cut drlg. mud, 15' oil and gas cut mud, SFP 0#, BHFP 0-350#, 15 min. S-I BHP 800#, HH 4300-4200#.</p>
7960	7970	10	<p>8-3/4" Diamond Core Devonian</p> <p>Rec. 9-1/2' (20-27 MPF) Finely crystalline gray dolomite with strong sulphur odor, 10% blue and yellow fluorescence possible tight inter-crystalline porosity.</p>
7960	7970	10	<p>Drill Stem Test: Devonian, 2 packers, 3 hrs. 5/8" BHC and 1" SC, No WC Gas 4 min., too small to measure, Rec. 140' gas cut mud, 10' gas and distillate cut mud, no water, BHFP 0-300#, 15 min. S-I BHP 600#, HH 4475-4200#.</p>
7970	7979	9	<p>8-3/4" Diamond Core Devonian</p> <p>Rec. 9' finely crystalline to medium crystalline cream and tan dolomite with gray opaque chert inclusions, top feet abundant fractured porosity, bleeding gas, 10% milky blue fluorescence, 2 horizontal fractures at 7974-7978.</p>
7969	7979	10	<p>Drill Stem Test: Devonian, 2 packers, 2 hrs. 5/8" BHC and 1" SC No WC, nothing to surface Rec. 30' drlg. mud, no shows, BHFP 0-350#, 15 min. S-I BHP 350#, HH 4450-4300#.</p>
7979	7990	11	<p>8-3/4" Diamond Core Devonian</p> <p>Rec. 11' (40-45 MPF) Finely crystalline gray to brown dolomite, trace vertical fractures, no odor or fluorescence.</p>
7990	8015	25	<p>8-3/4" Diamond Core Devonian</p> <p>Rec. 25' (32-45 MPF) Finely crystalline gray to tan dolomite with trace fractures and chert, no odor no bleeding, slight bubbling of air.</p>
8015	8051	36	<p>8-3/4" Diamond Core Devonian</p> <p>Rec. 36' (40-50 MPF) Finely crystalline brown and gray dolomite with trace milky white and brown opaque chert, trace vertical fractures, slight bleeding of gas, no fluorescence.</p>
8051	8074	23	<p>8-3/4" Diamond Core Devonian</p> <p>Rec. 23' 8051-54 finely crystalline brown dolomite, trace fractures, slight bleeding gas no fluorescence,</p>