



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T. _____
Lease _____
R. _____, N. M. P. M. _____ Field, _____ County. _____
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas. _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	
7163	7173	10	Drill Stem Test:	Permian Penn. 2 packers, 2-1/2 hrs. 5/8" BHC and 1" SC, No WC, Gas 8 min. Est. volume 285 MCF/24 hrs. No fluid to surface, Rec. 300' heavily oil and gas cut drlg mud, SFP 10# BHFP 200#, 15 min. S-I BHP 2825#, HH 4100-3900#.
7173	7178	5	8-3/4" Diamond Core Permian Penn.	Rec. 3-1/2' finely crystalline gray lime, no shows.
4054	7169	3115	Ran Schlumberger.	
7178	7235	57	8-3/4" Diamond Core Permian Penn.	Rec. 57' (65-18 MCF) 7178-7186-1/2 finely crystalline gray limestone slightly shaley, 7186-1/2 to 7187-1/2 gray shale, 7187-1/2 to 7191 finely crystalline gray limestone 7191-7196 green shale, 7196-7198 finely crystalline gray limestone with green shale mixed thru-out, 7198-7212-1/2 finely crystalline gray stylolitic limestone, 7212-1/2 to 7223-1/2 finely crystalline light gray limestone, trace to 20% pin point and small vuggy porosity, good odor trace stain, 7223-1/2 to 7235 finely crystalline gray stylolitic limestone.
7210	7235	25	Drill Stem Test:	Permian Penn. 2 packers, 3 hrs. 5/8" BHC and 1" SC No WC, No gas or fluid to surface, Rec. 140' drlg. mud, no shows (fair blow air thru-out) BHFP 100-180# 15 min. S-I BHP 400#, HH 3590#.
7235	7272	37	8-3/4" Diamond Core Permian Penn.	Rec. 37' (20-25 MCF) 7235-7237 finely crystalline dark gray shaley lime, 7237-7256 finely crystalline gray lime, shale parting, 10% pin point porosity, bleeding oil and gas, slight fluorescence, 7256-7257 finely crystalline gray lime, no shows, 7257-7258 finely crystalline gray lime, 7258-7266 finely crystalline gray lime, trace pin point porosity, trace stain, 7266-7272 finely crystalline gray stylolitic gray lime.
7254	7272	18	Drill Stem Test:	Permian Penn. 2 packers, 50 min. 5/8" BHC and 1" SC, No WC, no gas or fluid to surface, BHP zero, HH 4450-4450#, Rec. 5' drlg. mud, no shows, open twice w/weak blow, died in 5 min.
7272	7330	58	Lime and shale	
7330	7362	32	Lime, shale and sand	Drlg. break 7330-7335 Permian Penn. 5' in 69 min. to 5' in 30 min.
7362	7365	3	Lime	
7313	7365	52	Drill Stem Test:	Permian Penn. 2 packers, 80 min. 5/8" BHC and 1" SC, No WC, No gas or fluid to surface, Rec. 10' drlg mud, no shows, All BHP zero HH 4100-4000#, (Weak blow air 50 min. died).
7365	7503	138	Lime and shale	1/4" @ 7433, 1/2" @ 7475
7503	7518	15	Sand, lime and shale	
			Top Mississippian 7505, flat to Lightcap Land Co. fl.	
7518	7567	49	Lime and shale	1/2" @ 7550
7567	7622	55	Lime, shale and chert	1" @ 7604 Top Mississippian Porosity 7600-7615, trace to 10% blue fluorescence
7590	7622	32	Drill Stem Test:	Miss. 2 packers, 1 hr. 5/8" BHC and 1" SC, No WC No gas or fluid to surface Rec. 10' drlg. mud, no shows, BHFP zero, 15 min. S-I BHP zero, HH 4500-4400# Weak blow air 17 min. died.