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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOC	AREA 640 DATE WELL	ACRES CORRECTLY				RIPLICATE. FOR: PROPERLY FILL:		L NOT BE AF	PROVED	
		Company or (Operator				Addre	98		
	Leas	Α .	•						r	
R	, 1	N. M. P. M.,.			Field,		•••••		County.	
Well is	fe	et south of	the North	line and	feet	t west of the Ea	ast line of	•••••	•••••••••••••••••	
						nment No				
									19	
							Address		••••••	
					feet.			19		
The infor	mation give	en is to be ke	pt connaer							
				7	SANDS OR			4		
No. 1, fromto					No. 5, fromto					
							to			
No. 3, fro	om		to							
	,				TANT WATE					
					vhich water ro		et.			
No. 1, fro	om			to		fe	et.	•••••		
No. 3, 1rd)III			to		fe	et			
140. 4, 110	7.1.1				CASING RECO					
		And the second substitute of the second substi			ASING RECC	71417	1		1	
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM	TO TO	PURPOSE	
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	.	4								
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,	r	,	M	UDDING A	AND CEMEN'	ring record	•			
	SIZE OF	VIIÈRE SET	NO. SAC	KS M	ETHODS USED	MUD GR	AVITY	AMOUNT	r of Mud used	
HOLE	CASING	VIIIII DIII	OF CEME	INT					7,111	
		1			1,000					
,		, proof			GS AND ADA					
Adapters	— Material	•						***********	·	
			RECORD	ог ѕноо	TING OR CH	EMICAL TREA	ATMENT			
SIZE	SHELL	USED -	EXPLOSIVE CHEMICAL	XPLOSIVE OR EMICAL USED QUA		JANTITY DATE		TED DE	DEPTH CLEANED OUT	
				:						
Results of	f shooting	or chemical	treatment.					•		
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If drill-ste	em or other	special tests	or deviation	on surveys	were made, su	bmit report on	separate sir	eet and att	acii nereto.	
•	•				TOOLS USE			٠ م		
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Cable too	ls were use	d from		feet to				1eet to	feeı	
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1		<u>ن</u>			EMPLOYEE Driller				, Driller	
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I hereby s		1.4						f the well a	nd all work done on	
		termined fro			20		_			
		n to before m					Place		Date	
day of, 19										
·.										
			N	otary Public	Re	presenting		pany or Ope	rator	

My Commission expires.....

Address

FORMATION RECORD

FROM	то	THICKNESS IN FERT	FO	RMATION
s.c.	mt n=		7.	
7622	76 35	13	Lime, shale and chert	Boomed REGE RESO REGO
7635	7645	10	8-3/4" Dismond Core Mississippism	Rec. 10' finely crystalline brown limestone with gray opaque chart inclusions, pin point blue fluorescence mineral
				no show.
7645 7656 7666 7677	76 56 76 66 76 77 768 3	11 10 11 6	Lime and chert Lime, shale and chert Lime Lime and chert	1° ● 7666
7683 7700	7700 7718	17 18	Lime, shale and chert	3/4° @ 7700
7718 7755 7766	7755 7766 77 8 5	37 11 19	Lime and chert Lime and broken chert Lime and chert	3/4° @ 7785
7785	7915	130	Idms and shale	1° 0 7819, 30% chart in Massissippien.
			to Lightcap Le	and Co. #1
7915	7920	5	8-3/4" Diamond Core Devonian	Rec. 5' (40-45 MPF) 7915-7916 finely crystalline gray to tan dolomite, trace of fractures and trace blue fluorescence 7916-7917 finely crystalline gray to tan dolomite, trace to 10% fractures, trace blue fluorescence, 1 - 1" vugg 7917-18 finely crystalline gray to tan dolomite secondary crystalline, 2 - 1" vuggs, trace blue fluorescence, 7918-19 finely crystalline to medium crystalline ten dolomite, trace fractures trace vuggy perosity, trace blue fluorescence, 7919-20 medium crystalline tan dolomite with green shale stringers, trace vuggy perosity, trace blue
7910	79 20	10	Drill Stem Test:	Devonian, 2 packers, 3 hrs. 30 min. 5/8" EHC and 1" SC, No WC, Gas 6 min. Est. 1394.3 MCF/24 hrs. Spray cil 1 hr. 30 min. Flow 3.38 BO 1 hr. 55 min. Gravity 60°, plus clean cil, GCR 34376/1, w/7 stands and testing tool in hole, hit fluid gaseline, SFF 95%, Rec. 330° clean cil, 300° heavily cil and gas cut drlg. mnd, EMFF \$30-2450% 15 min. S-I EMF 2950%,
7920	793 0	10	8-3/4" Dismond Core	HH 4550-4550#•
			Devonian	Rec. 10' brown to tan dolomite, streaks green shale, trace to 105 vuggy perosity good odor and fluorescence.
792 0	793 0	10	Drill Stem Test:	Devonian, 2 packers, 4 hre- 5/8" BHC and 1" SC, No WC Gas 3 min. Est. 2161 MCF/ 24 hrs. Gil 1 hr. Flowed 3 BO 3 hrs. GOR 90042/1. Gravity 60°. S/O clean eil, SFP 145#, BHFP 590-650# 15 min. S-I BHP 2750#, HH 4250-4500#, Rec. 200' distillate, 15' distillate cut drlg. mmd, no water.
7930	7940	10	8-3/4" Diamond Core Devonian	Rec. 10' (30-45 MPT) Medium crystalline brown dolomite, fair vuggy porosity, trace blue fluorescence, fair edor.
7 930	7940	10	Drill Stem Test:	Devonian, 2 packers, 4 hrs. 5/8" BHC and 1" SC, Ho WC Gas 3 min. Est. 735 MEF/24 hrs. Spray distillate 1 hr. 25 min. Rec. 180' distillate, 360' heavily gas and distillate cut mmd, no water, SFP 70-80# BHFP 200-1000#, 15 min. S-I BHP no record, HH 4300-4300#.
7940	79 50	10	8-3/4" Diamond Core Devonian	Rec. 10' 7940-7942-1/2 soarsely crystalline tan dolomite, good inter-crystalline porosity, scattered blue fluorescence, fair eder ell.