



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T. _____
Lease _____
R. _____, N. M. P. M., _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19_____. Drilling was completed _____ 19_____.
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19_____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19_____.
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19_____.

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET		FORMATION
7143	7158	15	Drill Stem Test:	<p>porosity, good odor, good stain. At 7156-7157 10-20% inter-crystalline and vuggy, 1 - 2" vugg, 1 - 3" vugg, good odor and fluorescence at 7158 trace to 10% inter-crystalline and vuggy, fair odor and fluorescence.</p> <p>Permo Penn. 2 packers, 4 hrs. 5/8" BHC and 1" SC No WC, Gas 6 min. Est. volume 299.1 MCF/24 hrs. no fluid to surface, Rec. 150' heavily oil and gas out md, no water, Gravity 52.9° @ 60°, BHFP 225-225#, 15 min. S-I BHP 2775#, HH 4100-3850#</p>
7158	7163	5	8-3/4" Diamond Core Permo Penn.	<p>Rec. 5'</p> <p>7158-60 very finely crystalline gray lime, trace to 10% inter-finely crystalline porosity with fair odor, good blue fluorescence, good stain</p> <p>7160-63 very finely crystalline gray lime, 10-20% inter-crystalline porosity, vuggy, fair odor milky blue fluorescence, trace yellow fluorescence.</p>
7153	7163	10	Drill Stem Test:	<p>Permo Penn. 2 packers, 5 hrs. 7 min. 5/8" BHC and 1" SC, No WC, Gas 5 min. Est. volume 1300.57 MCF/24 hrs. Oil 98 min. cleaned 20 min. in pits. Flowed 17.55 BO, no water 3 hrs. Gravity 46° @ 60° GOR 9289/1, 2/10 of 1% drlg. md, no water, SFP 70-125#, BHFP 450-500# 15 min. S-I BHP 2700# HH 4150-3850#, Rec. 330' free oil, 450' heavily gas out drlg. md, no water.</p>
7163	7168	5	8-3/4" Diamond Core Permo Penn.	<p>Rec. 5'</p> <p>7163-7165 finely crystalline gray limestone, 20% inter-crystalline and vuggy porosity, 2 - 2" vuggs, 1 - 1" vugg, several 1/4" to 1/2" vuggs, good odor 10% stain, 80% blue fluorescence, 7166-7167 finely crystalline gray limestone, 10-20% inter-crystalline and vuggy porosity, good odor, 50% blue fluorescence, 10% stain, at 7168 finely crystalline gray limestone trace to 10% inter-crystalline and vuggy and fractured porosity, good odor, 30% blue fluorescence 10% stain, light bleeding of oil.</p>
7158	7168	10	Drill Stem Test:	<p>Permo Penn, 2 packers, 4 hrs. 5/8" BHC and 1" SC No WC, Gas 4 min. Est. 1384.5 MCF/24 hrs. Oil 2 hrs. 23 min. Cleaned in pits 7 min. Flowed 6.75 BO 1-1/2 hrs. Gravity 48° @ 60°, S/O 1/10 of 1% BS, no water, GOR 12815/1 SFP 65-70#, BHFP 500-520# 15 min. S-I BHP 2800#, HH 4160-3900#, unloaded no water.</p>
7168	7173	5	8-3/4" Diamond Core Permo Penn.	<p>Rec. 5'</p> <p>7168-7169 finely crystalline gray limestone 10% vuggy and inter-crystalline porosity, 1 - 1" vugg, several 1/2" vuggs, good odor 40% blue fluorescence, 7169-7170 finely crystalline gray limestone, 20% vuggy and inter-crystalline, 1 - 2" vugg, 3 - 1" vuggs bleeding oil, fair odor, 30% blue fluorescence at 7172 finely crystalline gray limestone 10% vuggs and inter-crystalline, 4 - 1/2" vuggs, fair odor, 30% blue fluorescence 7173 finely crystalline gray limestone trace to 10% vuggy and inter-crystalline porosity trace to hairline fractures, good odor. 30% blue fluorescence</p>