

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIPP RESVR OTHER _____
 7. Lease Name or Unit Agreement Name
 Lightcap Land Co.

2. Name of Operator
 Stevens Operating Corporation
 8. Well No.
 #1

3. Address of Operator
 P. O. Box 2408, Roswell, New Mexico 88201
 9. Pool name or Wildcat
 Lightcap Pennsylvanian

4. Well Location
 Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
 Section 6 Township 8S Range 30E NMPM Chaves County

10. Date Spudded
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod.)
 13. Elevations (DF & RKB, RT, GR, etc.)
 14. Elev. Casinghead
12/28/88 4078 DF

15. Total Depth
 16. Plug Back T.D.
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools
 Cable Tools
7978 7900 _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7150 - 7162 Pennsylvanian
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"		739			
8 5/8"		4792			
5 1/1"		7978			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6986'	

26. Perforation record (interval, size, and number)
 7150 - 7162 2 SPF
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL
 7150-7162
 AMOUNT AND KIND MATERIAL USED
 3000 gals 15% MSR 100

28. PRODUCTION

Date First Production
 12/28/88
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping
 Well Status (Prod. or Shut-in)
 Producing
 Date of Test
 12/30/88
 Hours Tested
 24
 Choke Size

 Prod'n For Test Period

 Oil - Bbl.
 20
 Gas - MCF
 8
 Water - Bbl.
 66
 Gas - Oil Ratio
 400-1
 Flow Tubing Press.
 30#
 Casing Pressure
 30#
 Calculated 24-Hour Rate

 Oil - Bbl.

 Gas - MCF

 Water - Bbl.

 Oil Gravity - API - (Corr.)
 50

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 Bob Farmer

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Pat Greenwade Printed Name Pat Greenwade Title Gen Mgr. Date 1/3/89