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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Stevens Operating Corporation

Address
P.O. Box 2408, Roswell, New Mexico 88202

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner
Bobco International Inc. Rt. 4, #1 Partridge Pl. Robstown, TX 78380

DESCRIPTION OF WELL AND LEASE

Lease Name Lightcap Land Co.	Well No. 1	Pool Name, including Formation Lightcap Devonian	Kind of Lease State, Federal or Fee Fee	Lease No.
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Location

Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East

Line of Section 6 Township 8S Range 30E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Oil - Permian Geop.	(Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas or Dry Gas Gas - Cities Service Oil Company Oxy NGL Inc	(Give address to which approved copy of the form is to be sent) P.O. Box 330 Tulsa, Oklahoma 74102

It will produce oil or liquids, give location of tanks. Unit P Sec. 6 Twp. 8E Rge. 30E Is gas actually connected? YES When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'
Date Spudded	Rate Compl. Ready to Prod.		Total Depth			P.S.T.D.		
Elevations (SP, MS, NT, CH, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Operations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

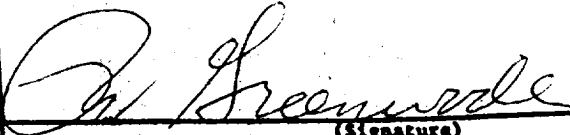
Rate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Water	Water-Water	Gas-Water

GAS WELL

Actual Prod. Test-NG/L	Length of Test	Mix. Condensate/Water	Gravity of Condensate
Testing Method (pillar, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
General Manager
(Title)
September 16, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED [Signature], 19 1988

BY Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply completed wells.