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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

8. Name of Lease Name

2. Name of Operator

Mobil Oil Corporation

Lightcap Land Co.

3. Address of Operator

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

9. Well No.

1

4. Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 8-S RANGE 30-E N.M.P.M.

10. Field and Pool, or Wildcat

Lightcap Devonian

11. Elevation (Show whether DF, RT, GR, etc.)

DF 4078

12. County

Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7978 TD, 7970 PBTB, Dev. 7960-7976

9-24-79 MIRU

9-25-79 Tag btm. + POH w/ 259 jts. 2-3/8 EUE tbgs. - BTM @ 7976. Schl. ran PDC log 7958-7610.
Corr PBTB = 7980, Schl. perf 5 1/2" csg. in Dev. form. w/ 2 JSPF @ 7960-7976 (32 holes)9-26-79 GIH w/ Baker 5 1/2 Model R pkr. on 2-3/8 tbgs., Hydrotest in w/ 5000 set pkr. @ 7885,
Cardinal chem load csg. w/ 134 bbl. 2% KCl wtr. + press to 400. Lost press. Reset
pkr. @ 7790 + attempt to load csg. Tbg. on sl vac, drop SV. Tbg would not press
up. Fl @ 6700. Prep to POH.9-28-79 POH w/ tbgs. + pkr - Found 1 jt. collapsed tbgs - GIH w/ Baker 5 1/2 pkr on 2-3/8 tbgs +
set @ 7885. Cardinal chem load csg w/ 134 bbl 2% KCl wtr. Then acidize Dev. perfs
7960-7976 w/ 2500 gal 15% NEA + 420 gal gel br wtr + 240# rock salt. Two stages of
acid - TTP 0, Air 4.2 BPM, ISOTP vac - Job compl @ 3:15.9-29-79 Fin POH-GIH w/ 31' jt 2-3/8" BPMA, 4' tbgs perfs, Baker 5 1/2" TA, SN 249 jts 2-3/8" EUE
tbgs-Btm of MA @ 7964. Tbg perfs 7929-7933. TA @ 7926 w/ 10,000# ten, SN @ 7925.
Ran 2 X 1 1/4 X 16 pump + 230-3/4" + 85-7/8" rods. Hung well on. Released Permian
Unit @ 4:00 P.M. Turn to production.

10-01-79 Testing through 10-22-79.

10-23-79 Final Production Test: P 7 BNO+4 BLW/24 hrs. 7 1/2 x 1 1/4 x 74" SPM, GOR 314/1, GRAV 51@60

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Final Report C-116 Attached

SIGNED

TITLE Clerical Adm.

DATE 10/30/79

Orig. Signed by

John Runyan

Geologist

APPROVED BY

TITLE

DATE

NOV 5 1979

CONDITIONS OF APPROVAL, IF ANY: