UN D STATES NM OIL CONST. DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INT	Form approved Budget Fureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.
GEOLOGICAL SURVEYArtesia, NM	88210 NM 0142321
	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a differ	
Use "APPLICATION FOR PERMIT—" for such proposals.)	N/A
1.	7. UNIT AGREEMENT NAME
WELL GAR OTHER SALT WATER DISPOSAL PLAN	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
AGUA, INC.	CATO SWD
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. BOX 1978, HOBBS, NEW MEXICO / 88244	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirem See also space 17 below.)	
At surface	CATO-LIGHTCAP
660' FS & EL OF SEC.5, T8S, R30E, CHAVES (COUNTY, 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
NEW MEXICO	SEC.5, T8S, R30E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE CHAVES NEW MEXI
NEW MEXICO 7369 4030' GR	CHAVES NEW MEXT
16. Check Appropriate Box To Indicate Nature of No	tice Report or Other Data
	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF.
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER	SHUT-OFF REFAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTU	RE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOT	NG OR ACIDIZING ABANDONMENT®
REPAIR WELL X CHANGE PLANS (Other	NOTE: Report results of multiple completion on Well
(Other)	ompletion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and meas nent to this work.) *	give pertinent dates, including estimated date of starting any ured and true vertical depths for all markers and zones perti-
THE PROPOSED WORKOVER FOR REPAIR, TO BEGIN	OCTOBER 9, 1984 IS AS FOLLOWS:
(1) RIG UP 24-HOUR RECORDER ON TUBING-	CASING ANNULUS
(2) TREAT WITH 4,200 GALS. 15% HCL ACT	
(3) FLUSH WITH 50 BBLS. FRESH WATER	·
(4) RETURN TO INJECTION	·
(5) RUN BHP GRADIENTS EVERY 1,000' TO	BOTTOM OF TUBING AT 7938'
(6) RIG UP PULLING UNIT	
(7) PULL 2½" TUBING AND LAY DOWN	00T - Circ a 707/1
(8) CHECK TUBING AND RE-DRESS BAKER MO	DEL URH PACKER @ 79341
(9) RELEASE PULLING UNIT WHILE CHECKIN	C TURING AND PACKER
(9) KELEASE PULLING UNIT WHILL CHECKIN	Control of the contro
(10) RETURN TO INJECTION	
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RECEIVED.

	OCT 10 1984	
18. I hereby certify that the foregoing is rue and correct		HOBBS, NEW MEXICO
SIGNED W.S. Offices	TITLE MANAGER	DATE OCTOBER 9,198
(This space for Federal on State long vs.)		
APPROVE ORS. Sgd.) PETER W. CHESTER CONDITIONS OF APPROVAL, IF ANY: OCT 3 0 1981	SUBJECT TO LIKE APPROVAL BY STATE	DATE
Committee of the commit	1 D C:	



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