District	Submit To Appropri State Lease - 6 copies Fee Lease - 5 copies			State or rgy, Mineral		3			Form C-105 Revised March 25, 1999		
Discussion Conservation Division 200-200478 200-20048 200-		Hobba NR 4 99240		33 7				WELL A	PI NO.	, , , , , , , , , , , , , , , , , , , ,	
Santa Fe, NM 87505 Santa F		110008, NIVI 88240		Oil Conservation Division				30-005-00)478		
Santa Fe, NN 87505 Settle		esia, NM 88210						5. Indicat		ease	
1001.53 3 must be completed 1 must be	1000 Rio Brazos Rd.	, Aztec, NM 87410	Santa	Santa Fe, NM 87505							
1. Type of Vetter		r., Santa Fe, NM 875	05					State Oil	& Gas Leas	e No.	
1. Type of Vetter	WELL C	OMPLETIO	N OR REC	OMPLETION	REPORT	AND LOG					
D. Type of Completion: Re-lintry	la. Type of Well:				 			7. L	ease Name or U	Jnit Agreement Name	
2. Name of Operator Primero Operating Inc. 8. Well No. 1			Ш					Jenning	s Com		
Primero Operation Prometo Operation Properties Pr	Re-Entry										
A. Well Location	2. Name of Operat		iting, Inc.	•				8. Well No.	1		
A. Well Location	3. Address of Operator								ol nama an Wi	Idaa	
Unit Letter											
Section 5 Township 88 Range 30E NMPM Chaves Courny	4. Well Location										
10. Date Spudded 11. Date T.D. Reached 12. Date Compt. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4038	Unit Letter	M:	660 Feet From	m TheSouth_		Line and	_660	Fee	et From The	WestLine	
15. Total Depth 16. Plag Back T.D. 17. If Multiple Compl. How Many 2. Intervals 18. Intervals 20. Was Directional Survey Made 3152 20. Was Directional Survey Made 3050 'to 3136', San Andres 20. Was Directional Survey Made										· · · · · · · · · · · · · · · · · · ·	
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3050' to 3136', San Andres 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 21. Was Well Cored No No No No No No No N			eached 12.					RKB, RT, GR	L, etc.)		
21. Type Electric and Other Logs Run	1				1		Rotary Tools		Cable Tools		
CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEFTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	19. Producing Inter 30	val(s), of this comp 50' to 3136', San	oletion - Top, Botte Andres	om, Name						as Directional Survey Made	
CASING SIZE	21. Type Electric a	nd Other Logs Run		to LDT, CNL, GR,	High Resolution	Lateralog Array		21. V		i	
CASING SIZE	23		<u> </u>	CINC DECOR	D (D 1	7 -4-1		ļ			
13 5/8	CASPIC CYCL								IC RECORD	A) (OID IN DUT I ID	
9 5/8 40 2901 11 1300 sx 4 ½ 10.6 3506 8¾ 300 sx 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 3129 none 26. Perforation record (interval, size, and number) Producing Perforations: 3050-56, 3118-22, 3134-36 Plugged Back Perforations: 3168-72, 3188-91, 3236-42, 3248-58, 2398-3300* PRODUCTION Date First Production 6/11/01 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 6/7/01 3 Test Period 0 Gas - MCF Water - Bbl. Gas - Oil Ratio 6/7/01 Gas - Oil Ratio 0 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Pros. 160 Choke Size Production Gas (Sold, used for fuel, vented, etc.) Vented during test Three Detecto LDT, CNL, GR, High Resolution Lateralog Array 31 I hereby certify iteat the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature 11 1 1 1300 sx 11 1 1 1300 sx 300 sx 300 sx 300 sx 25. TUBING RECORD PACKER SET PACKER SIZE PACKER SET PA				 	1					AMOUNT PULLED	
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Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio									P	\supset	
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Printed Printed	30. List Attachments	S	Three Detect	to LDT, CNL, GR, H	ligh Resolution	Lateralog Array					
Signature Name Phelps White Title President Date 6/11/01		that the inform	nation shown or	n both sides of thi Printed	s form as true	and complete	to the	e best of my l	onowledge ar	nd belief	
	Signature		V	Name	Phelps V	White	T	itle	President	Date 6/11/01	

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