

District I  
1625 N. Francis Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-00478

5. Indicate Type of Lease  
FEE ☐ ☐

State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
GAS ☐ OIL ☐ ☐

b. Type of Completion:  
☐ ☐ Re-Entry ☐ ☐ ☐

7. Lease Name or Unit Agreement Name

Jennings Com

2. Name of Operator  
Primero Operating, Inc.

8. Well No. 1

3. Address of Operator  
PO Box 1433, Roswell, NM 88202-1433

8. Pool name or Wildcat  
West Cato, San Andres Gas

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 5 Township 8S Range 30E NMPM Chaves County

10. Date Spudded 5/23/01 11. Date T.D. Reached 5/23/01 12. Date Compl. (Ready to Prod.) 6/11/01 13. Elevations (DF& RKB, RT, GR, etc.) 4036.8 GL 14. Elev. Casinghead 4038

15. Total Depth 3499 16. Plug Back T.D. 3152 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3050' to 3136', San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Three Detecto LDT, CNL, GR, High Resolution Lateralog Array

21. Was Well Cored No

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8	60	300	16	300 sx	
9 5/8	40	2901	11	1300 sx	
4 1/2	10.6	3506	8 3/4	300 sx	

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3129	none

26. Perforation record (interval, size, and number)  
Producing Perforations: 3050-56, 3118-22, 3134-36

Plugged Back Perforations: 3168-72, 3188-91, 3236-42, 3248-58, 2398-3300'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3168- 3300 2500 gallons 20%

3050-3191 2500 gallons 20%

### 28. PRODUCTION

Date First Production 6/11/01 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 6/7/01 Hours Tested 3 Choke Size 3/4 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 156.4 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. 72 Casing Pressure 160 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1251 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test Test Witnessed By Phelps White

30. List Attachments Three Detecto LDT, CNL, GR, High Resolution Lateralog Array

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name Phelps White Title President Date 6/11/01