

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-00478

5. Indicate Type of Lease
FER ☐ ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: GAS <input type="checkbox"/> OIL <input type="checkbox"/> <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Jennings Com	
b. Type of Completion: <input type="checkbox"/> <input type="checkbox"/> Re-Entry <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
2. Name of Operator Primero Operating, Inc.		8. Well No. 1	
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		8. Pool name or Wildcat West Cato, San Andres Gas	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 5 Township 8S Range 30E NMPM Chaves County			
10. Date Spudded 5/23/01	11. Date T.D. Reached 5/23/01	12. Date Compl. (Ready to Prod.) 6/11/01	13. Elevations (DF& RKB, RT, GR, etc.) 4036.8 GL
14. Elev. Casinghead 4038			
15. Total Depth 3499	16. Plug Back T.D. 3152	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3050' to 3136', San Andres			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Three Detecto LDT, CNL, GR, High Resolution Lateralog Array			21. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8	60	300	16	300 sx	
9 5/8	40	2901	11	1300 sx	
4 1/2	10.6	3506	8 3/4	300 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3129	none

26. Perforation record (interval, size, and number)
Producing Perforations: 3050-56, 3118-22, 3134-36

Plugged Back Perforations: 3168-72, 3188-91, 3236-42, 3248-58, 2398-3300'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3168- 3300	2500 gallons 20%
3050-3191	2500 gallons 20%

28. PRODUCTION

Date First Production 6/11/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/7/01	Hours Tested 3	Choke Size 3/4	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 156.4	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 72	Casing Pressure 160	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1251	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during test
Test Witnessed By
Phelps White

30. List Attachments
Three Detecto LDT, CNL, GR, High Resolution Lateralog Array

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Phelps White Printed Name Phelps White Title President Date 6/11/01