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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 7 1 00 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> Re-entry GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Eugene E. Nearburg	8. Farm or Lease Name J. Jennings
3. Address of Operator 3303 Lee Parkway Dallas, Texas 75219	9. Well No. 1
4. Location of Well UNIT LETTER M , 657 FEET FROM THE South LINE AND 666 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 8S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4036.8	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER Re-enter, Test and Plug	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-69 Cleaned out to 7623' and spotted plug from 76008 to 7510', ran 75100 of 4½" casing, cemented with 250 sacks of 50-50 Incor Posmix, 2%, Gel, 6# salt per sack and 10# sand per sack.
3-14-69 Perforated 7 holes: 7094, 95: 7103, 04, 11, 25, 26.
3-15-69 Treated Perfs. with 500 gal. Spearhead Acid and swabbed back load.
3-19-69 Treated Perfs. with 2500 gal. 15% DS-30 Acid, Avg. treating pressure 3600# at 3 BPM. 2,000# ISIP, swabbed 90 bbls. load and 30 bbls. of salt water, with trace of oil and gas.
3-20-69 Swabbed 160 bbls. saltwater with trace of oil and gas.
3-21-69 Swabbed 175 bbls. saltwater with trace of oil and gas.
4-18-69 Ran rods and pump. Pumped well 45 days at 350 bbls. saltwater per day, with trace of oil and gas. Shut down to plug.
8-25-69 Spotted plug from 7160' to 6830'.
8-26-69 Ran free point and cut casing at 6450', pulled 40' of casing and ran tubing and spotted plug from 6500' to 6400', could not pull casing.
8-27-69 Ran free point and cut casing at 3570', ran tubing and spotted plug at 5950' to 5800' also spotted plug 3620' to 3520' pulled 3570' of 4½". Ran tubing and spotted plug 2900 to 2800, 285 to 240' with 10 sx. at surface

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. and dry hole marker.

SIGNED Eddie J. Selwick

TITLE Production Supt.

DATE 9-5-69

APPROVED BY John W. Runyan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 22 1970