Submit 5 Copies Appropriate District Control 9 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Energy, Minerals ar OIL CONSEI P Santa Fe, Ne	e of New Mexico ad Natural Resources Department RVATION DIVISION .O. Box 2088 ew Mexico 87504-2088		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
	REQUEST FOR ALLC	WABLE AND AUTHORIZA T OIL AND NATURAL GAS	TION	,
Operator Petroleum Developm			Well API No. 30 005 004	
Address 9720 B Candelaria		New Mexico 87112		
Reason(s) for Filing (Check proper box,		Other (Please explain)		
New Well	Change in Transporter of Oil Dry Gas	of:		
Change in Operator	Casinghead Gas Condensate			
address of previous operator	·			n et a Barran
DESCRIPTION OF WELL Lease Name Hudson - Federal		locuding Formation YO Sands-Mississippian	Kind of Lease	Lease No.
Location		ro sands-mississippian	State, Federal or Fee	NM 3286
Unit Letter M	:	he <u>south</u> Line and <u>330</u>	Feet From The	west
27 Towns	125 30		I ou Floit The	Line
DESIGNATION OF TRA				County
Name of Authonized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this for	n is to be sent)
Permain umperations Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Box 838 Hobbs NM	88240	<u>良</u> 社()
Maple Gas Corporat	ion	3801 E. Florida,	9th floor De	nver CO 80210
ive location of tanks.		Rge. Is gas actually connected?	When ? 3/25/78	
this production is commingled with that V. COMPLETION DATA	t from any other lease or pool, give com	mingling order number:		
Designate Type of Completion	Oil Well Gas W	ell New Well Workover D	eepen   Plug Back  Sa	ume Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	   P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforations				al al
			Depth Casing S	hoe
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	ND CEMENTING RECORD		
				CKS CEMENT
. TEST DATA AND REQUE	ST FOR ALLOWABLE		·····	
		must be equal to or exceed top allowable	for this depth or be for j	full 24 hours.)
		Producing Method (Flow, pump, go	is lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	and the second
GAS WELL			I	
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond	ensale
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	a second and a second a
				一些有些 能容积的
INOPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my I	ations of the Oil Conservation that the information given above	OIL CONSE	RVATION DI NOV 1	VISION 6 1989
kin Cohmi		Lare Approved		· · · · · · · · · · · · · · · · · · ·
Signature	Production Manager	- ByO	<del>rig. Signed by</del> Paul Kautz	
76 111 C. 001115011 F Printed Name 11-8-89 Date	Title (505) 293-4044 Telephone No.	-   Title	Paul Kautz Geologist	4-38 • • • • • • • • • • • • • • • • • • •

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ONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NOV 1 5 1989 OCD HOBBS OFFICE

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