	DEPARTMEN	T OF THE I	INTEF	RIOR		5. LHANE D	BRIGNATION	AND MBRIAN	L NO.
<u></u>	GEOLO	GICAL SURV	ΈY			NM 3	286		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	BACK		AN, ALLOTTE	OR TRIBE	NAMN
1a. TYPE OF WORK		·····		· · · · · · · · · · · · · · · · · · ·					
	RILL	DEEPEN		PLUG BA	CK 🗌	7. UNIT A	GREEMENT N	AM3	
b. TYPE OF WELL OIL	GAS			INGLE	vin (~~)	S MARK O	E LEASE NAT		
OIL GAS BINGLE MULTIPLE WELL WELL OTHER ZONE ZONE						12-			
Petroleum De	evelopment Corpo	oration			-	9. WALL N	on-Fede	rai	
3. ADDRESS OF OPERATOR	3	· · · · · · · · · · · · · · · · · · ·		_n [ED.		1		
9/20-B Cande	elaria, NE, Albu	querque, Ne	ew Me	XIB BIOEIV		10. FIELD	AND POOL, O	& WILDCAT	
4. LOCATION OF WELL (Report location clearly and	d in accordance with	th any S	state requirements.*)		₩ilde	cat 🔬 🛛		
660' FSL, 33	30' FWL, Sec. 27	12S-30F		·	977	11. SPC., T	., R., M., OR I	ILK.	
At proposed prod. zo	one	, 10 002		AUG 8	CURVE	Sec.	27	29 . R.S.	DE
Same	AND DIRECTION FROM NEA	REST TOWN OF POS	T OFFICI	U.S. GEOLOGIC	IL SUNCO	NMPM			
	thwest from Cap			U.S. GEOLOGICA ARTESIA, NEV	MENICO	AL	UR PARISH	13. STAT	
15. DISTANCE FROM PROI	POSED*	IUCK, NEW P		O AKIDANO	17. NO. 0	F ACRES ASS	2S SIGNED	I New M	lexi
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr	sr LIN E, FT. l g. unit line, if a ny)			320	TO TI	40			
18. DISTANCE FROM PRO	DOSED LOGATIONS	ry hole	19. PR	OPOSED DEPTH	20. BOTAL	T ON CABLE	TOOLS	20 50 50 20 50 50	
OR APPLIED FOR, ON TI	HIS LEASE, FT. 1620	'east	10.0	000' PBTD	Rotary			E Ly	
	hether DF, RT, GR, etc.)				 	22. APPR	OX. DATE WO	RK WILL 81	TART*
3921 GL					ि ह	Aboust	10.10	179	
23.	F	PROPOSED CASIN	NG ANE	CEMENTING PROGRA	M			1015 1015 1015	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	'00T	SETTING DEPTH	1 5	CITA NET	TT OF CRMEN		•••••
1 71			· ·		1 1 2	ACTULI	TI OF CRUTH		
	13 3/8	48#		512	500		÷	in the state of the second	
	9 5/8 5 ¹ / ₅	36#		2916	1400	sx (alr sx (alr	eady se	in the state of the second	
ntry of old ho osed Procedure	9 5/8 5½ 1e as follows (1 :	36# 17#, 15 formerly So	5.5# hio	2916 9900' Monterey Fede	<u>1400</u> 300	sx (alr sx (alr sx	eady se	14) 14)	
ntry of old ho osed Procedure Repair locatio Move in and ri at 10,119'. R mud will be br contamination. Run GR-CNL-Den Run dual later DST interval 9 and equalizer Condition hole Move off rotary WOC. Complete	9 5/8 5 5 12 1e as follows (1 : n, build cellar, g up, install BC un maximum of 10 ine and salt gel sity log 10,119' olog over interv 734-9790 with st pipe. , run 5 12" (or 4 12" y rig. by perforating E PROFOSED PROGRAM : If p drill or deepen directions by	36# 17#, 15 formerly So p. Run 7 200' drill With 3-5% '-7400'. Ru vals of inter vals of inter traddle pack ') casing, of with casing proposal is to deep the pertinent	ellhe 7/8" pipe oil. un GR erest kers, cemen g gun en or pl data of	2916 9900' Monterey Fede ead. bit, drill out at each stop to Treat with so C-CNL 7400'-sur only. using anchor, t to protect zo s; acidize or to bug back, give data on put subsurface locations an	<pre>1400 300 ral #1) cement o condi odium b face (r jars, ones in treat a</pre>	sx (alr sx (alr sx plugs; tion ho icarbon ecord D safety dicated s need	do not eady se do not le. Pr ate for ensity joint; to be is indf	drill cemen 3500-3 dual pr produc cated.	plu d pi t 000' acke tive
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ACC 18 1977 OIL CONSERVATION COMM. HOBBS, N. M.

NEW COLO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances	must be from the outer bounds	ries of the Section.		
um Developme	nt Corporati	on Hudson-Fede	ral		Well No.
Section 27	Township 12S	Range 30E	County	S	
ation of Well:	South	330	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	14m -
Producing Fo	ormation	Pool	leet nom the n		line cated Acreage:
				<u> </u>	40 Acres
an one lease is nd royalty).	s dedicated to	the well, outline each a	nd identify the o	ownership thereo	of (both as to working
ommunitization,	unitization, for	ce-pooling. etc?			owners been consoli-
f necessary.) de will be assign	ned to the well u	until all interests have l	been consolidate	ed (by communi	tization, unitization,
ł				CEI	RTIFICATION
. 		RECEIVE AUG 8 197 U.S. GEOLOGICAL ARTESIA, NEW M	D 7	tained herein is best of my know Name Charles Position Vice Pro Company Petrole	um Development Co
				I hereby certify shown on this p notes of actual under my super- is true and co knowledge and See orig April 28 Destancy of Well orig	y that the well location lat was plotted from field surveys made by me or vision, and that the same wrect to the best of my belief. Jinal Plat dated
	Section 27 ation of Well: feet from the Producing FC Mississie an one lease is an one lease of communitization, No If a is "no," list the inecessary.)	JM Development Corporati Section Township 27 12S ation of Well: South feet from the South Producing Formation Mississippian e acreage dedicated to the sub an one lease is dedicated to an one lease of different owners ommunitization, unitization, force No If answer is "yes; is "no;" list the owners and train in ecessary.)	Jm Development Corporation Lease Hudson-Feder Section 27 Township 12S Range 30E atton of Well: feet from the South Ine and 330 Producing Formation Mississippian Pool Wildcat Wildcat e acreage dedicated to the subject well by colored pe an one lease is dedicated to the well, outline each and or orgalty). Wildcat an one lease of different ownership is dedicated to the ommunitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation	Im Development Corporation Lease Hudson-Federa] Section Township Range County 27 12S 30E Chave ation of Well: feet from the South line and 330 feet from the W Producing Formation Pool Wildcat Pool Mississippian Wildcat Wildcat Pool e acreage dedicated to the subject well by colored pencil or hachure an one lease is dedicated to the well, outline each and identify the order or any intization, force-pooling. etc? In one lease of different ownership is dedicated to the well, have the is ommunitization, unitization, force-pooling. etc? In No If answer is "yes," type of consolidation	Im Development Corporation Lease Hudson-Federal Section 2 27 12S Finge Sation of Well: South Line and 330 test from the West Producing Formation Pool Mississippian Wildcat e a creage dedicated to the subject well by colored pencil or hachure marks on the plu an one lease is dedicated to the well, outline each and identify the ownership there of royalty). In one lease of different ownership is dedicated to the well, have the interests of all ommunification, unitization, force-pooling, etc? No If answer is "yes," type of consolidation

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AUC 1 8 1977

OIL CONSERVATION COMM. HOBBS, N. M.





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