	-		er er	Copyrighted	Hapro setting Programme
Ferroleum Information.	caź		STATE		00487
COUNTY CHAVES DETROLEUM DEVELOPMENT C	ORP.		MAP		
NO 1 HASE Hudson Federal Sec. 27, T12S, R30E			CO-OH		-1 × NM:
660' FSL, 330' FWL OL	SecRe-	9-2-77	Rena	9-2	1-77
TO WE /USCATMAN		NIT WFX IT.	WFD EL	EV	DATEINA
13 3/8" at 512' w/500 sx	FORMATION	DATUM	ГОКМИ	_	
9 5/8" at 2916' w/1300 sx 4 1/2" at 10,019' w/475 sx	- n - n			_	
4.1/2" at 10,013 "/		-			
	тр 10,460	(DVNN)	PBD	1(GOR 18,40
intern Perfs	9746-82' C	AOF 4917	MCFG		GON TO

IP (Mississippian) Perfs 9746-82 CAOF 4917 MCFGPD. GOR 18,405; gty (Gas) .66; (Cond) 57.6; SIWHP (NR); SIBHP (NR)

OPRS ELEV 3921 GL, 3938 DF PD 10,000 WO

OWWO F.R. 8-15-77 (Mississippian) (Orig. Sohio Petroleum Co. #1 Monterey-Federal, D&A 8-9-59, OTD 10,460') TD 10,460'; PBD 10,000'; SI CO to 10,019'
Ran 4 17,000'
CIBP (10,000'
Perf (MSSP) 9746-56', 9769-82' w/2 SPF 12-6-77 Flwd 5500 MCFGPD thru 1/2" chk, TP 815# in 8 hrs, SITP 2530# (9746-82') Flwd 2850 MCFGPD thru 22/64" chk, TP 1425# (9746-82') Natural TD 10,460'; PBD 10,000'; SI TD 10,460'; PBD 10,000'; Complete 12-12-77 4-10-78

4-3-1 NM

CHAVES Wildcat PETROLEUM DEVEONIAN CORP. 1 Hudson Federal Sec 27, T12S, R30E

Page #2

4-10-78 Continued

4-15-78

(Mississippian) FOUR POINT GAUGES's Flwd 3220 MCFGPD, 22/64" chk, 75 mins, TP 1465# Flwd 2858 MCFGPD, 19/64" chk, 60 mins, TP 1625# Flwd 2191 MCFGPD, 15/64" chk, 60 mins, TP 1885# Flwd 1355 MCFGPD, 11/64" chk, 60 mins, TP 2202# Mississippian Discovery; No Suggested Field Name

> 4-3-1 NM IC 30-005-70078-77

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. PETROLEUM DEVELOPMENT CORPORATION Hudson-Federal 1 Unit Letter Section Township Ronge County М 128 30E Chaves Actual Footage Location of Well: feet from the South 330 West line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 3921 Mississippian (Gas) Wildcat 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-NM 3286 tained herein is true and complete to the best of my knowledge and belief. Charles W. Sanders Vice President Petroleum Development Corp. Date March 20, 1978 (Revised from Aug. 4, 1977) I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. See original Plat dated April 28, 1959. Well originally: Sohio Petroleum Co. Monterey - Federal #1 Certificate No.

2000

1500

1000

200

RECEIVED

MAR 2 2 1978 OIL CONSERVATION COMM, HOBBS, N. M.