

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐ Re-Enter DEEPEN ☐ PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-entry SINGLE ZONE ☒ MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

McClellan Oil Corporation

## 3. ADDRESS OF OPERATOR

P O Box 848, Roswell, N M 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

At proposed prod. zone 330 FEL &amp; 1980 FSL

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

24 miles N E of Loco Hills

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

1600

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

Clean out to 3100'

## 20. ROTARY OR CABLE TOOLS

Cable Tools

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4457 GL

## 22. APPROX. DATE WORK WILL START\*

March 15, 1976

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 12"	12-3/4"	32#	225'	250 sx
* 11"	8-5/8"	26#	1339'	50 sx
8"	5-1/2"	15 1/2#	3150'	150 sx

This well was originally drilled by Leonard Oil Co. to a TD of 3230'. Was P & A 3/26/55 on lease no. NM 0533. It is proposed to re-enter the hole and attempt completion in the Queen sand.

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ARTESIA, NEW MEXICO

\* Original casing set in well. No record of any casing being pulled.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

*Paul L. McClellan*

TITLE

Operator

DATE

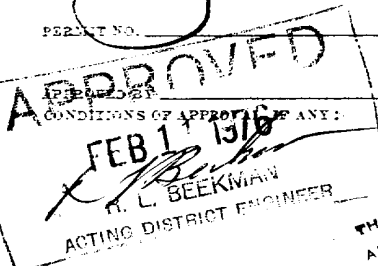
February 5, 1976

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE



THIS APPROVAL IS REVOKED IF OPERATIONS  
ARE NOT COMPLETED WITHIN 3 MONTHS.  
\* MAY 11 1976  
Instructions On Reverse Side

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U. S. G.  
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

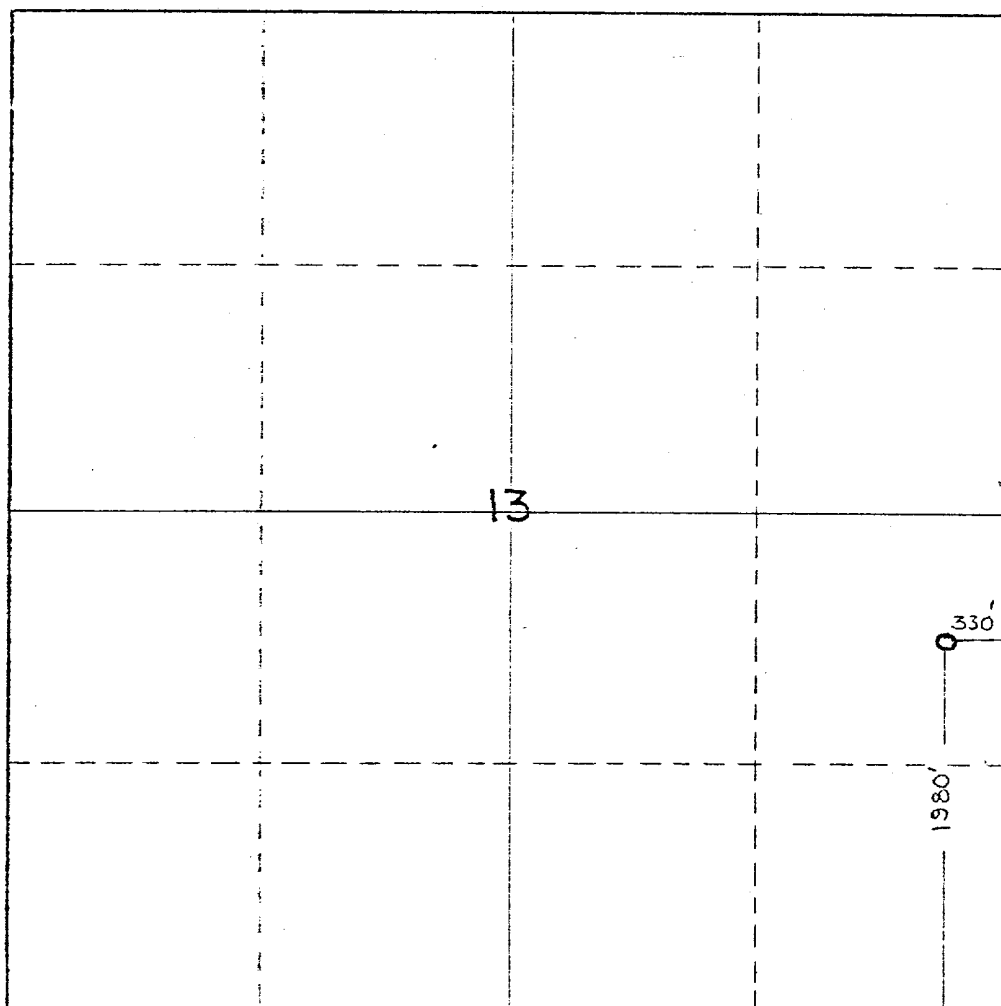
Operator <b>McClellan Oil Corporation</b>		Lease <b>Kcorpac Federal</b>		Well No. <b>1</b>
Unit Letter <b>1</b>	Section <b>13</b>	Township <b>15 South</b>	Range <b>30 East</b>	County <b>Chaves</b>
Actual Plotted Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>East</b> line				
Original Level Elev. <b>4457'</b>	Producing Formation <b>Queen sand</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: **Jack L. McClellan**  
Position: **President**  
Company: **McClellan Oil Corporation**  
Date: **February 5, 1976**

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I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  
**U.S. GEOLOGICAL SURVEY**  
**ARTESIA, N.M.**

Date Surveyed: **March 22, 1955**  
Registered Professional Engineer and/or Land Surveyor

See attached original Surveyor plat.

Certificate No.

LEONARD OIL CO

LOIS C HOBBS N.M. 0533

SEC 13 T-15-S-R30E

SCALE 4"=1MILE

1380  
990

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MAR 22 1955

U. S. GEOLOGICAL SURVEY  
BOSWELL, NEW MEXICO

I, Charles P. Miller a licensed surveyor of the State of New Mexico, hereby certify that I have surveyed upon the ground; as platted herewith; a location site for LEONARD OIL COMPANY 1980 feet from the South line and 330 feet from the East line of section 13, township 15 South, range 30 East, N.M.P.M., and that I have also surveyed upon the ground a point for center of Tank Battery 1380 feet from South line and 990 feet from East line of said section 13.

In witness whereof I hereunto affix my hand and seal this 15th day of March 1955.

*Charles P. Miller*  
Charles P. Miller

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MAR 18 1955



## McClellan Oil Corporation

Re: McClellan Oil Corporation  
Kcorpac Federal No. 1  
1980' FSL & 330" FEL  
Section 13,  
Chaves County, New Mexico

The following is a Plan of Development for Surface Use required to drill the proposed well attached to this application:

1. State Highway 31 is approximately 2970' North of proposed re-entry. An old excess road is in existence. This road will be used.
2. The proposed road will be the only road into the proposed drillsite.
3. It is possible that other roads will be necessary to the West and South if this test is successful.
4. Any production, if achieved, will be pumped into a tank battery located East of the test. or if gas will be shut-in, awaiting a connection
5. Drilling water will have to be trucked in as there is no source of fresh water in this area.
6. After completion of drilling operations all waste will be buried in a separate pit or hauled away.
7. Any produced brine water will be removed by truck in order to prevent contamination of any possible fresh water bearing sands in this area.
8. Only surface work to be done will consist of grading existing road, patch pad, dig pit and set deadmen.
9. Negotiations for a connection will be made immediately upon completion.
10. An attached development plat indicates location layout, rig plan, etc.
11. In the event a dry hole is achieved, all pits will be filled and the location restored, as near as possible, to its original condition.
12. If production is achieved, pad and roads will remain in effect however pits will be filled and restored, as near as possible, to their original condition.

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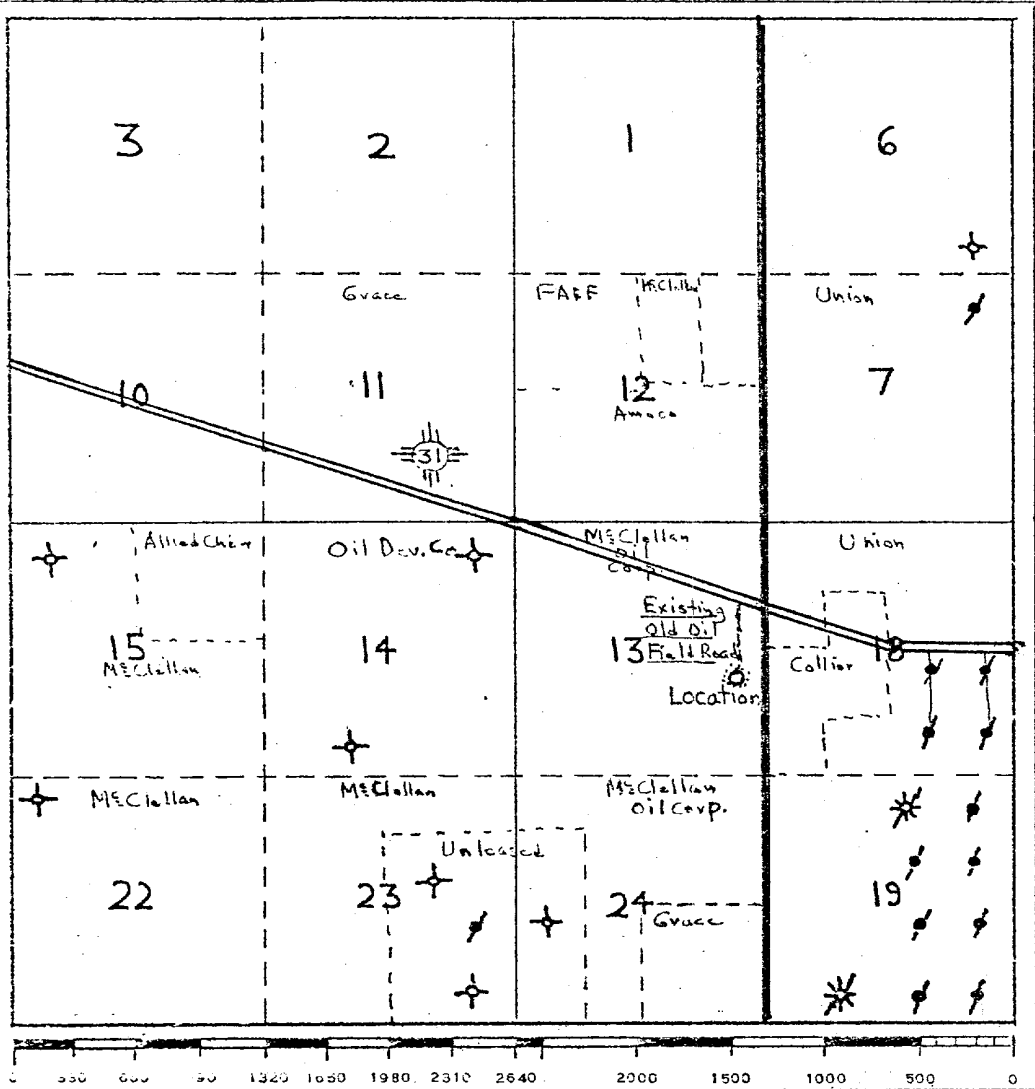
JME

MCCLELLAN OIL CORPORATION  
 Box 848  
 ROSWELL, NEW MEXICO 98201  
 Kcorpac Federal NO. 1



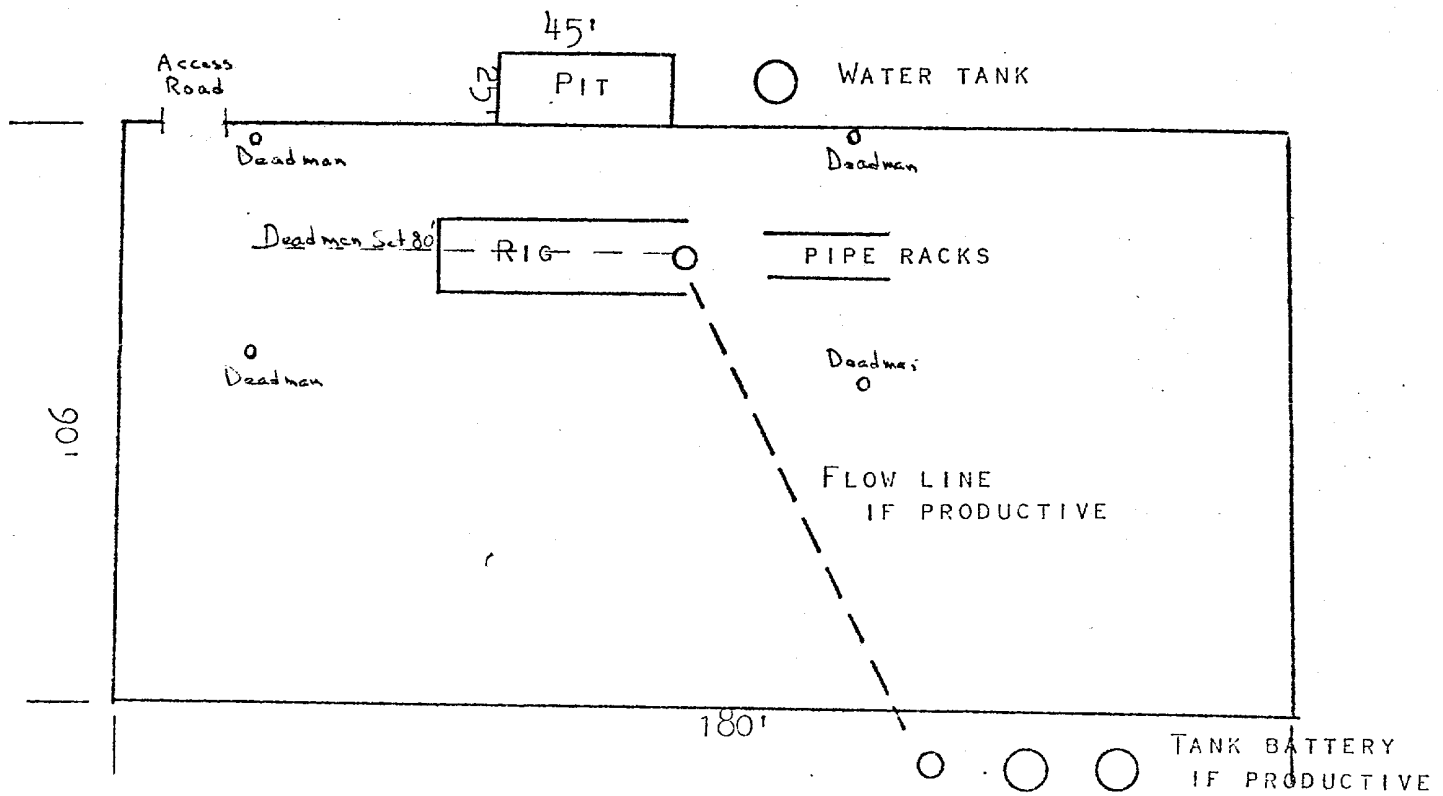
T-15-S

T-16-S



R-30-E

- ✕ - Dry Hole
- ✕ - Plug & Abandoned Producer
- ✕ - Plug & Abandoned Gas well



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FEB 17 1976

U.S. CONSERVATION COMMISSION  
WASHINGTON, D. C.