

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

JAN 3 5 53 AM 1995 NM 51837

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

415 West Wall, Suite 1101, Midland, TX 79701 915/687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL; 1980' FEL  
Section 20. Township 15 South, Range 30 East

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

V.G. Kinahan Fed #1

9. API Well No.

30-005-00504

10. Field and Pool, or Exploratory Area

~~SWD, Queen~~  
Cedar Point, Wolfcamp

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Convert to SWD

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/17/93 - Set retainer at 2350' KB & SQZ perf at 2400' with 130 SX class "C" cement with full returns.

9/21/94 - MURU Expert Well Service unit. RU JSI Wireline. Reperf Queen sand @ 2176-84, 2191-2210, 2212-2217, with additional 2 JSPF, perforate 2140-47, 6 JSPF 120° phasing. RD JSI. GIH w/ Elder model AD-1 plastic coated tension packer & 67 jts. tubing. RU Hughes Service & pump 35 bbls. 2% KCL water w/ corrosion inhibitor via annulus for packer fluid. Set packer @ 2106 KB with 10,000# tension & flange up wellhead. RU pump & test annulus to 530 psi, holds ok for 30 minutes. RU via tbq. & pump 50 bbls. produced water @ rates from 1/4 BPM @ 100 psi to 5 BPM @ 800 psi. SWI. Well slowly goes on vacuum in 4 minutes. Release rig.

2 7/8" + tbq

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Operations Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

December 30, 1994

ACCEPTED  
PETER W. CHESTER

JAN 10 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side