

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 51837

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

V. G. Kinahan Fed #1

9. API Well No.

30-005-00504

10. Field and Pool, or Exploratory Area

Cedar Point Wolfcamp

11. County or Parish, State

Chaves, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

415 W. Wall, Ste 1101, Midland, TX 79701 (915) 687-5955

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

660 FSL; 1980 FEL
Sec. 20-T15S-R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15-93: MIRU completion unit.

12-16-93: NU BOP. POOH w/ 80 jts 2-7/8" tbq. GIH w/ 5-1/2" CIBP set @ 7930' KB. Dump 35' cement on CIBP. Run GR-CCL 6900' to 2000'. Load hole w/ KCL wtr. Perf Abo at 5650' KB w/ 4 JSPF to sqz.

12-17-93: RU Halliburton & load hole. Test csg to 500 psi - OK. Set ret @ 5584' KB & sqz perfs @ 5650' w/ 75 sx Class "C" cement. PBDT 5549'. Test csg to 500 psi -OK. Perf 4 holes @ 2400' KB. Set ret @ 2350' KB & sqz. perf @ 2400' w/ 130 sx Class "C" cement w/ full returns. PBDT 2340' KB. Circ hole w/ 2% KCL water. SWI

12-20-93: Perf Queen 2212-17', 2191-2210' & 2176-84' KB w/ 4 JSPF. Run 2-7/8" tbq & set on packer @ 2130'. RU swab & make 25 runs. Rec 135 BF w/ lite gas blow.

12-21-93: SITP 24 psi. Blow well down & catch gas sample. Gas will burn. Made 14 swab runs & rec 63 BF, oil & gas cut. Slight gas blow on each swab run. SWI for holiday & to evaluate. Will resume testing on 12-27-93.

14. I hereby certify that the foregoing is true and correct

Signed Joe M. Carner

Title Executive Vice President

Date 12-23-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side