

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

RECEIVED
SEP 14 1993
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

415 W. Wall, Ste 1101, Midland, TX 79702 (915) 687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Section 20, T15S-R30E

5. Lease Designation and Serial No.

NMNM51837

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

V. G. Kinahan Fed #1

9. API Well No.

30-005-00504

10. Field and Pool, or Exploratory Area

Cedar Point Well - West

11. County or Parish, State

Chaves, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to recompleate in Devonian. Current productive interval and wellbore configuration on attached well diagram.

1. Drill out CIBP & cement @ 9910' KB
2. Drill out retainer @ 10848' KB
3. Swab test Devonian through tbq w/pkr set @ \pm 11000' KB
 - a) If dry-perforate 11048-11052 4 JSPF-acidize with 500 gal 15% NE/FE if necessary
 - b) If wet-swab test
If water, evaluate for abandonment or recompletion in another interval.
If oil, evaluate to put on production
4. If Devonian is productive
 - a) Set plug in pkr @ \pm 11000'
 - b) Set retainer @ \pm 9900; squeeze 9928-9941; 10116-10169
 - c) Set pkr @ 8000'. Squeeze 8060-8070, 8109-8128, 9838-9848
 - d) Drill out all squeezes/tools
 - e) Tie into pkr @ 11000' KB and place well on production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date

9-10-93

(This space for Federal or State office use)

Approved by

Title

Asst. Area Mgr.

Date

9/15/93

Conditions of approval, if any:

RECEIVED

SEP 11 1964

COMMUNITY
OFFICE