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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-101)  
Revised 7/1/57

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. <sup>10:04 PM 2-1-19</sup> Provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**P.O. Box 352, TEXACO Inc., Midland, Texas** **August 23, 1960**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** **Kinahan-Federal**, Well No. **1**, in **SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**0**, Sec. **20**, T. **15-S**, R. **30-E**, NMPM., **Undesignated** Pool  
Unit Letter

**Chaves**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County. Date Spudded **June 10, 1960** Date Drilling Completed **August 14, 1960**  
Elevation **4004' (D.F.)** Total Depth **11,157'** PBD **11,155'**  
Top Oil/Gas Pay **11,049'** Name of Prod. Form. **Devonian**

PRODUCING INTERVAL -

Perforations **11,049' to 11,071'**  
Open Hole **None** Depth **11,157'** Depth Casing Shoe **11,126'**  
Tubing **11,126'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **280.50** bbls. oil, **None** bbls water in **5** hrs, **0** min. Size **1/2"**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sack
<b>13-3/8"</b>	<b>461</b>	<b>600</b>
<b>8-5/8"</b>	<b>2941</b>	<b>800</b>
<b>5-1/2"</b>	<b>11,144</b>	<b>300</b>
<b>2-3/8"</b>	<b>11,116</b>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Press. **Packer** Tubing Press. **1125** Date first new oil run to tanks **August 19, 1960**

Oil Transporter **Permian Oil Company**

Gas Transporter **None**

Remarks: **Perforate 5-1/2" O.D. Casing with 2 jet shots per ft 11,049' to 11,071'. Acidize with 500 gals MA, re-acidize with 500 gals regular 15% acid.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **AUG 25 1960**, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title **Engineer**

**TEXACO Inc.**

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title **Assistant District Superintendent**

Send Communications regarding well to:

Name **J. G. Elevins, Jr.**

**P.O. Box 352, Midland, Texas**

